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Appropriate District Office
DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well AM No.			
ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3003921958			
dress 1816 E. MOJAVE, FAF	MINGTON,	NEW MEX	(100 8	B7 <b>4</b> 01							
nson(s) for Filing (Check proper box)	<del></del>				Oth	es (Please explo	zin)				
₩ Well		Change is									
completion	Oil		Dry G		בכבכר	TIVE 10/01	/90				
hange of operator give same	Casingher	MI GAS	Conde	1000	EFFEL	11VE 10/01	./ 70				
address of previous operator				<del></del>	<del></del>	<del></del>					
L DESCRIPTION OF WELL AND LE		ASE Well No.	Doel 1	Mana Inches	ing Farmation	<del></del>	V:-4	Kind of Lease No.			
TONKIN		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			NORITH GAL	DK		Kind of Lease State, Federal or Fee		0804728	
catios		<u> </u>									
Unit Letter E		1700	Feet F	rom The	NORTH Lim	e and	800 <sub>Fe</sub>	et From The	WE:	ST Line	
4.7	248										
Section 17 Townsh	ip 24N		Range	<u>, 34</u>	, N	MPM,	KIU	ARRIBA	<del></del>	County	
DESIGNATION OF TRAN	SPORTE			ND NATU		<del></del>					
MERIDIAN DIL COMPAI	AA 🚉	or Conde	neace		i	e address to wh BOX 4289 FA				u)	
me of Authorized Transporter of Casia EL PASO NATURAL GAS	, X	or Dry	y Gas		Address (Give address to which approved copy of this form is to be sent) P 0 80X 4990, FARMINGTON, N.M. 87499				u)		
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actuali	<del></del>	When	<del></del>			
e location of tanks.	j E	17	<del></del>	4N 3W	!	YES	i	· · · · · · · · · · · · · · · · · · ·			
his production is commingled with that COMPLETION DATA	from any od	her lease or	pool, g	ve comming	ling order numi	ber:					
Designate Type of Completion	- (X)	Oil Wei	1	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
te Spudded		pi. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	l	<u>1</u>	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
<del></del>	<u> </u>										
forations								Depth Casu	ng Shoe		
		E IDDIC	C+ 8	DIC AND	CEN CEN TOTAL	VC BECOR					
HOLE SIZE		SING & T			CEMENII	NG RECOR	ם		SACKS CEME		
HOLE SIZE		SitG & T	OBING	JIZE		DEF (H SE)			SHUNG CEMI	114 1	
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TECT DATA AND DECLIE	CT FOD	ATLOW	ADIE	<del></del>	<u> </u>			<u> </u>	. <del></del>		
TEST DATA AND REQUE  L WELL (Test must be after:					he equal to or	exceed too allo	muable for thi	e denth ar he	for full 24 hour	·#.)	
te First New Oil Run To Tank	Date of Te		9 102		<del></del>	ethod (Flow, pu	<del></del> -		<del></del>		
ngth of Test	Tubing Pressure				Casing Press			Choke Size			
agan on tea	: doing FR	esaure			Casing ( resa			;			
tual Prod. During Test	Cil - Bbis.				Water - Bbis.		5 3	- Gas- MCF			
	<del></del>							1,1			
AS WELL						⊕ san ' Ł	eist s				
tual Prod. Test - MCF/D	Leagth of	Test			Bbis. Conden	BIE MMCF	CART C	Gravity of	Condensate		
sting Method (pulot, back pr.)	Tubing Po	essure (Shu	(-@)		Casing Press	me (Shut-in)		Choke Size	· ·		
			_,			· \					
L OPERATOR CERTIFIC	ATE OF	COM	ALIS	NCE							
I hereby certify that the rules and regar	lations of the	Oil Comm	rvation			OIL CON	<b>ISERV</b>	ATION	DIVISIO	N.	
Divinion have been complied with and in true and complete to the best of my		_	res abor	<b>10</b>				OCT 03	1990		
					Date	<b>Approve</b>	d			<del></del>	
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Signature DAIN THOYED		DOOD O	יו אוריי	ITCOO	By_		<u> </u>	<u>ر ر</u> و	many		
Printed Name		PROD S	Title	/15UK	Title		SUPER	RVISOR	DISTRICT	#3	
OCTOBER 3, 1990		(505)3	25-75		) I III					<del></del>	
Date		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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