

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-3355-6

5. LEASE DESIGNATION AND SERIAL NO.

SF-078915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Federal 34

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 34-T24N-R3W
N.M.P.M.12. COUNTY OR
PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ODESSA NATURAL CORPORATION Attn: John Strojek

3. ADDRESS OF OPERATOR

P.O. Box 3908 Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850'FNL, 890'FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 3/29/79 16. DATE T.D. REACHED 4/15/79 17. DATE COMPL. (Ready to prod.) 5/23/79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7062'DF, 7063'KB 19. ELEV. CASINGHEAD 7049'GL

20. TOTAL DEPTH, MD & TVD 7544' 21. PLUG, BACK T.D., MD & TVD 6700' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7148'-7278' Dakota 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & CNL, FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	324	12-1/2	350 Sacks	None
4-1/2"	10.50&11.60	7538	7-7/8	755 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	DEPTH (MD)	SIZE	DEPTH SET (MD)	BACKS CEMENT*
None					2-3/8	7169'	None

31. PERFORATION RECORD (Interval, size and number)

7148'-7197')
7206'-7212') 1 Shot per foot
7268'-7278') 2 Shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7148'-7212'	75,222 gallons water 80,000 lbs. sand
7268'-7278'	42,630 gallons water 40,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION 5/30/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOLES TESTED	CRACKS TEST	TEST PERIOD	TEST TYPE	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.
6/3/79	24	3/4"	→	→	→	→	→	→	→	→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.	WATER—BBL.	GAS—MCF.
300 psig	700 psig	→	150	500	→	→	→	→	→	→

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

FOR: ODESSA NATURAL CORPORATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engr,
& Prod. Corp.

DATE

6/7/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for plotting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of: (1) currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 4.

Item 4: If there are to be applicable Federal requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If the well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. Showing the additional data pertinent to such interval.

Item 29: "Seals Cemented": Attached a cementing record for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PRODUCTIONS:				38. GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF PRODUCTIVITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, TIME TOG, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo	2630'	2630'
			Kirtland	2740'	2740'
			Fruitland	2825'	2825'
			Pictured Cliffs	2910'	2910'
			Lewis	3025'	3025'
			Chacra	3825'	3825'
			Cliff House	4605'	4605'
			Menefee	4685'	4685'
			Point Lookout	5068'	5068'
			Marcos	5270'	5270'
			Gallup	6155'	6155'
			Sanostee	6775'	6775'
			Greenhorn	7065'	7065'
			Graneros	7130'	7130'
			Dakota "A"	7147'	7147'
			Dakota "B"	7266'	7266'
			Dakota "D"	7323'	7323'
			Dakota Burro Canyon	7427'	7427'