HE WINDOWS ON LEARNING HOW COMMISSION SPRIKER REQUEST FOR ALLOMABLE Supersedes Old Colles and FILE U.S.G.S. AUTHORIZATION TO TRANSPURT OIL AND HATURAL GAS 12 OIL 30-039-21960 PROBATION OFFICE ODESSA NATURAL CORPORATION Attn: John Strojek Odessa, Texas 79760 P. O. Box 3908 Reason(s) for filing (Check proper box) Other (Please explain) X Recompletion СП Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Foo! Name, Including Formation Lease No. 2 | Chacon Dakota Associated | State, Federal or FeFederal \$F-078915 Mobil Federal 34 Location 1850 North 890' Feet From The Feet From The Unit Letter 34 Rio Arriba 24N , NMPM, Township Range County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P.O. Box 489 Bloomfield, N.M. 87413 Name of Authorized Transporter of Casinghead Gas A or Dry Gas El Paso Natural Gas Company Audress (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, N.M. 87401 Is gas actually connected? Unit Twp. Pge. 24N 3W If well produces oil or liquids, give location of tanks. . 34 E Unknown No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Resty, Diff. Resty. Gas Well Werkever Oil Well New Well Deepen Designate Type of Completion - (X) X X Date Compl. Ready 5/23/79 Total Depth P.B.T.D. Date Spydded 79 7544' 7452' Name of Producing Formation Elevations (DF, RKB, RT, GE, etc., 7063 KB Top Oll/Gas Pay Tubing Depth 7148' 7169' Dakota Depth Casing Shoe 7148'-7197', 7206'-7212', 7268'-7278' 75381 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 7558 Ž55 1-110 <u>4-1/2</u> 2-3/8" 7169' (Test must be after recovery of total valume of load oil and must be equal to or exceed top allows able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Methic (From, pump, gen life, ere.) Dule of Test Ale rist New Ci. Run To Tonks Flowing 6/3/79 5/30/79 Choke Size Casing Preseure Length of Test 700 psi; 300 psig 24 Hrs. Cil-Bhis. Winter-Bble. Actual Pred. During Test -0-<u>5</u>00 150 Bala. Condensate/MMCF Gravity of Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressue (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION . CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ODESSA NATURAL/CORPORATION (Siengewe) Ewell N. Walsh, WALSH ENGR, & President PROD 6/7/79

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R.

If this is a request for allowable for a newly drilled or despendituell, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with NULE 111.

JUN 1 1 1979

Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

TITLE .