		/	
The of cours acceuses			
DISTRIBUTION		/	
SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		OR ALLOWABLE	Effective 1-1-65
		AND	c
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	.5
TRANSPORTER OIL			
OPERATOR GAS			
PROPATION OFFICE			
El Paso Exploration	n Company	<u> </u>	
1800 Wilco Buildir	ng, Midland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	ate	
If change of ownership give name and address of previous owner	Odessa Natural Corporatio	on - P. O. Box 3908 - Ode	essa, Texas 79760
I. DESCRIPTION OF WELL AND L	EASE	Table to the same of the same	Kind of Lease
Lease Name	Lease No. Well No. Pool Name	-,	
Mobil Federal 34	SF-078915 2 Chaco	n Dakota Associated	State, Federal or Fee Federal
Location Unit Letter E ; 185	0 Feet From The <u>North</u> Line	and 890 Feet From Th	e West
			Arriba County
	240		
I. DESIGNATION OF TRANSPORT		Address (Give address to which approve	d copy of this form is to be sent)
		P.O. Box 489 Bloomfi	eld, N.M. 87413
Plateau, Inc	inghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas Com	1	El Paso, Texas 79978	Prod. Control)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. E 34 24N 3W	Is gas actually connected? When Yes	11-7-79
If this production is commingled with V. COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:	
		New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	$\mathbf{a} = (\mathbf{X})$		I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEVENTING DECORA	
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
·			
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be afficient able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chat . N.
Actual Prod. During Test	Oll - Bbls.	Water-Bbis.	Gea-MCF
Metant Lions During . Tot		L 200	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (putot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			<u> </u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production

(Title)

Records

OIL CONSERVATION COMMISSION

APPROVED	APR 2015 19
BY	Chigh Land to could be chief.
TITLE	Stiedbrides bidance, or s

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.