STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

		П	
DISTRIBUTION		_	
SANTA FE			_
PILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER .	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multip:

OPERATOR REQUEST FUR					
AUTHORIZATION TO TRANSP	· -				
<u> </u>	ON THE NATIONAL BAS				
Operator -					
El Paso Exploration Company					
Address					
Box 4289, Farmington, New Mexico 87499					
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:					
Recompletion OII Dry	/ Gas				
Change in Ownership Casinghead Gas Cor	Change Pool Name				
If change of ownership give name					
and address of previous owner					
TI THE CONTROL OF WELL AND LEACH	•				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Fo.	Imattee Viet of I				
	Ledse No.				
Mobil Federal 34 2 West Lindrith G	allup Dakota String-Gereigen Xxx SF D78915				
Unit Letter E: 1850 Feet From The North 1 ine	and 890 Feet From The West				
Line of Section 34 Township -24N Roppe	7W Dia A				
Line of Section 34 Township -24N Range	3W . NMPM. Rio Arriba County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	010				
Name of Authorized Transporter of Cil or Condensate X	Address (Give address to which approved copy of this form is to be sent)				
Giant Refining Company	P. O. Box 256, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉					
El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 4289, Farmington, New Mexico 87499				
Thu See Imm	Is gas actually connected? When				
give location of tanks.	when				
If this production is commingled with that from any other lease or pool, a	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED					
been complied with and that the information given is true and complete to the best of	APPROVED 19				
my knowledge and belief.	By Sranks. Lavey				
	TITLE SUPERVISOR DISTRICT # 3				
d. A Busasta	This form is to be filed in compliance with RULE 1104.				
- P. Huca	If this is a request for allowable for a newly drilled or deepens				
(Signature) Drilling Clerk	well, this form must be accompanied by a tabulation of the deviation				
(Title)	tests taken on the well in accordance with RULE 111.				
June 12, 1984	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III, and VI for changes of owne				
	well name or number, or transporter, or other such change of conditio-				

completed wells.

IV. COMPLETION DATA		1011							
Designate Type of Complet	tion — (X)	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resta	Diff. Reary
Date Spudded	Date Compi	. Ready to P	rod.	Total Depth		1	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro	Iducian Form		<u> </u>					
	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth		
Perforations							Do-th G		
							Depth Cast	ng Shoe ·-	
		TUBING, C	LASING, AN	CEMENTI	NG RECORD)			
HOLE SIZE	CASI	ALBUT & DY	IG SIZE		DEPTH SE		SA	CKS CEME	N.T.
				<u> </u>					
									
									
OIL WELL	FOR ALLO	WABLE (T	est must be a	fler recovery	f total volum	e of load ail	and must be se	tuel to or exc	seed top allow
Date First New Oll Run To Tanks Date of Ta		186		depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
Longin of Teet							,,,,		• •
	Tubing Pres	ente		Casing Pres	ente .	·	Choze Size		<u>-</u>
Astual Pred. During Test	OH-Bbis.			Water-Bhie-					• .
				District Control of the Control of t		-	Gas-MCF		
AS WELL				·					
Actual Prod. Test-MCF/D									
	Length of Te	et .		Bble. Conde	TOWN TO THE PROPERTY OF		Cravity of C	ondenecte	:
Teeting Method (plice, back pr.)	Tubing Pressure (Shut-in	<u> </u>	Casta 5					4 i .	
		· · · · · · · · · · · · · · · · · · ·	_,	Cosing Pressure (Shut-in)		(4)	Choke Size		·
									