Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1000 O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. MOBIL PRODUCING TO & N.M. INC. 30-039-2199260 15144 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060-1991 Other (Please explain) X Reason(s) for Filing (Check proper box) MOBIL TOOK OVER AS OPERATOR 7/1/91. Change in Transporter of: New Well PAPERWORK WAS NEVER FILED. 🔀 Dry Gas 🗆 Ω Recompletion Casinghead Gas X Condensate X Change in Operator If change of operator give name and address of previous operator and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lesse No. Well No. Pool Name, Including Formation 39189 WEST LINDRITH GALLUP DAKOTA FEDERAL **MOBIL FEDERAL 34** 14136 Location Feet From The NORTH Line and 890 . 1850 Feet From The WEST Unit Letter E **RIO ARRIBA** Range 3W County 24N , NMPM, 34 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensat GARY-WILLIAM ENERGY CORP. 370 17TH ST., SUITE 5300, DENVER, CO. 80202 Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS INC. Address (Give address to which approved copy of this form is to be sent) or Dry Gas ____ X P.O. BOX 1492, EL PASO, TX 79978 When? Is gas actually connected? Twp. Rge. If well produces oil or liquids, Unit Sec 34 24N | 3W 11/93 give location of teaks. Ε If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'y New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE MARI 1 1994

MARI 10 allowable for this depth or be for full 24 hours.) V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and n OIL WELL Prode Meteron Purde Date First New Oil Run To Tank Date of Test Casing Pressure DIST. 3 Choke Size Tubing Pressure Length of Test Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

I hereby certify that the rules and regulations of the Oil Conservation

Signature Patricia B. Swanner

Printed Name 3/9/94

Date

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By_

Title.

MAR 1 1 1994

SUPERVISOR DISTRICT #3

3.1) d

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Reg.Tech/Asst. III

Title

(713) 775-2081 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.