SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
TYPE OF WORK	RILL 🖺	DEEPEN [7. UNIT AGREEMENT NAME		
TYPE OF WELL	C48 ==		SINGLE X MULTI	PLE [=]	Canyon Largo Unit		
MELT	WELL OTHER		·				
NAME OF OPERATOR	Canyon Largo Unit						
El Paso Na	286						
ADDRESS OF OPERATO	10. FIELD AND POOL, OR WILDCAT						
PO BOX 289	Basin Dakota -						
At surface	11. SEC., T., R., M., OR BLK.						
At proposed prod. z	1100'N,]		Sec.11, T-24-N, R-0				
at proposed prod. 2	same				NMPM		
DISTANCE IN MILE	S AND DIRECTION FROM N	EAREST TOWN OR POST	PFICE*		12. COUNTY OR PARISH 13. STATE		
21 miles 1	North of Cour	nselors, NM			Rio Arriba NM		
DISTANCE FROM PRO LOCATION TO NEAR	OPOSED*	1	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEAS!	E LINE, FT.	1100	Unit		320.0		
DISTANCE FROM PE	(Also to nearest drig. unit line, if any) DISTANCE FROM PROPOSED LOCATION*		9. PROPOSED DEPTH	20. ROTA	O. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON	, DRILLING, COMPLETED, THIS LEASE, FT.	2980 '	0' 6710' Rot		ry		
ELEVATIONS (Show	whether DF, RT, GR, etc.))			22. APPROX. DATE WORK WILL STAR		
6435 ' GR					1		
		PROPOSED CASING	AND CEMENTING PROGE	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	r SETTING DEPTH	_	QUANTITY OF CEMENT		
		32.3#	setting depth	224 c			
13 3/4" 8 3/4&7 7, 1st stage	9 5/8" /8" 4 1/2" - 372 cu.ft	32.3# 10.5#&11.	200' 6# 6710'		cu.ft. to circulate cu.ft 3 stages.		
13 3/4" 8 3/4&7 7, 1st stage 2nd stage 3rd stage	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft	32.3# 10.5#&11. . to cover G . to cover M . to cover C	200' 6# 6710' Gallup. Mesa Verde.	1388	cu.ft. to circulate cu.ft 3 stages.		
13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 6000 pipe rams with	32.3# 10.5#&11. to cover 0 to cover 0 and sandwat psi test 0 ill be used	200' 6# 6710' Gallup. Wesa Verde. Ojo Alamo. Eer fracture the	1388 ne Dako	cu.ft. to circulate cu.ft 3 stages.		
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13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 6000 pipe rams with the series of the	32.3# 10.5#&11. to cover 0 to cover 0 and sandwat psi test 0 ill be used	200' 6# 6710' Gallup. Hesa Verde. Djo Alamo. Her fracture the Houble gate prefor blow out p	1388 ne Dako	eu.ft. to circulate cu.ft 3 stages. ota formation. requipped with tion on this well.		
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13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas The N/2 o	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 6000 pipe rams wi is dedicated f Section 11	32.3# 10.5#&ll. to cover 0 to cover 0 and sandwat psi test 0 ill be used is dedicate	200' 6# 6710' Callup. Lesa Verde. Cjo Alamo. Ler fracture the Clouble gate prefor blow out p	1388 e Dako	eu.ft. to circulate cu.ft 3 stages. ota formation. requipped with tion on this well. NOV 91078		
13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas The N/2 o	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 6000 pipe rams with dedicated f Section 11	32.3# 10.5#&ll. to cover G to cover M to cover M and sandwat psi test d ill be used is dedicate	200' 6# 6710' Gallup. Gesa Verde. Djo Alamo. The fracture the street of	1388 Le Dako	cu.ft. to circulate cu.ft 3 stages. ota formation. requipped with tion on this well. NOV 91078		
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13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas The N/2 o ABOVE SPACE DESCRIPTION OF THE PROPOSAL IS EVENTED TO SERVENTE PROGRAM, IF	9 5/8" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 6000 pipe rams with dedicated f Section 11 The Proposed Program: to drill or deepen direction.	32.3# 10.5#&ll. to cover Gover Month of the cover Gover Government Governme	200' 6# 6710' Gallup. Gesa Verde. Gjo Alamo. Ger fracture the complete gate prefor blow out pr	1388 e Dako eventer prevent	cu.ft. to circulate cu.ft 3 stages. ota formation. equipped with tion on this well. NOV 91C78 fuctive zone and proposed new produced and true vertical depths. Give blow		
13 3/4" 8 3/4&7 7 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas The N/2 o ABOVE SPACE DESCRIPT. If proposal is eventer program, if	9 5/8" /8" 4 1/2" - 372 cu.ft - 586 cu.ft - 430 cu.ft ly perforate i WP and 600 pipe rams with a dedicated f Section 11 The PROPOSED PROGRAM: to drill or deepen direction. Succeeded any.	32.3# 10.5#&ll. to cover Gover Government Gover Government	200' 6# 6710' Gallup. Gesa Verde. Gjo Alamo. Ger fracture the complete gate prefor blow out pr	1388 e Dako eventer present processor measure	cu.ft. to circulate cu.ft 3 stages. Ota formation. The equipped with the cion on this well. NOV 91078 Stages. NOV 91078 Compared the proposed new production and true vertical depths. Give blow compared to the comp		

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be f	rom the cuter bow	duries of the Sect	ion.					
	(SF-078877)	Well No. 286 /							
11	Township 24-N	Range 6-1		RIO ARRIBA					
en of Well:	NORTH line and	1800	feet from th	e EAST (line				
B C	mation	P∞1 BAS		Dedic	ated Acreage:				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? 									
"no," list the eccessary.)will be assign	owners and tract desc	riptions which	have actually	been consolidated.	ization, unitization,				
	SF-078877 SECTION 11		300'	I hereby certify tained herein is best of my know Original S D.G. I Name Drilling Position El Paso N Company	Clerk atural Gas Co.				
	10, 800			shown on this p notes of actual under my superv is true and co- knowledge and b Date Surveyed JANUARY 2 Registured Profes and for Land Sirve	0, 1975 Slonal Engineer				
	n of Well: eet from the Producing For DAKO acreage dedica one lease is royalty). one lease of d munitization, u ''no,' list the eccessary.) will be assigned.	Township Township Producing Formation DAKOTA acreage dedicated to the subject we one lease is dedicated to the well royalty). The owner is "yes," type of "no," list the owners and tract desceeds ary.) will be assigned to the well until all g, or otherwise) or until a non-standary SF-078877 SECTION 11	Township 24-N Townsh	CONATURAL GAS COMPANY 11 Township 24-N Producing Formation DAKOTA County Producing Formation DAKOTA County Pool BASIN DAKOTA County Pool BASIN DAKOTA County Pool BASIN DAKOTA County Pool BASIN DAKOTA County County Pool BASIN DAKOTA County Count	CONATURAL GAS COMPANY CANYON LARGO UNIT (SF-078877) County Township Township Township Perform the NORTH Inne and 1800 Inne december of the subject well by colored pencil or hachure marks on the plant one lease is dedicated to the well, outline each and identify the ownership thereory or one lease of different ownership is dedicated to the well, have the interests of all communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation "no," list the owners and tract descriptions which have actually been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the company November SECTION 11 No If thereby certify to the well until all interests have been consolidated (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the second of the well until all interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the second of the well until all interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the second of the well until all interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the second of the well until all interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests, has been approached by the second of the well until all interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests have been consolidated. (by community, or otherwise) or until a non-standard unit, eliminating such interests. (by the second of the well until all interests have been consolidated. (by community to the second of the well until all interests have been consolidated. (by community to the secon				