Form Approved. Budget Bureau No. 42-R14

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LE	ASE	.,
SF	078877	3

	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Canyon Largo Unit	
SUNDRY NOTICES AND REPORTS ON WELLS		
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🔀	Canyon Largo Unit 9. WELL NO.	
well well other		
2. NAME OF OPERATOR	286	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota	
Box 289, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 		
AT SURFACE: 1100'N, 1800'E	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6435' G.L.	
TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE		
ABANDON*		
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	directionally drilled, give subsurface locations and	
including estimated date of starting any proposed work. If well is	directionally drilled, give subsurface locations and ent to this work.)* KS production casing, 6715 set	
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*See Instructions on Reverse Side