

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API 30-039-21966

NAME OF OPERATOR	
TRANSPORTER	
GENERATOR	
PRODUCTION OFFICE	

El Paso Natural Gas Company

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Costinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 287	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Lease	Lease No. SF078885
Location Unit Letter <u>K</u> ; <u>1840</u> Feet From The <u>South</u> Line and <u>1800</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>25-N</u> Range <u>6-W</u> , <u>N.M.P.M.</u> Rio Arriba County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico	
Name of Authorized Transporter of Costinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3
	Twp. 25-N	Rge. 6-W
	Is gas actually connected? ☐ when	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reelv.	Diff. Reelv.
		X	X					
Date Spudded 7-7-79	Date Compl. Ready to Prod. 10-8-79	Total Depth 7473'	P.B.T.D. 7456'					
Elevations (OF, RAB, RT, GR, etc.) 6750'	Name of Producing Formation Mesa Verde	Top Gas /Gas Pay 7128'	Tubing Depth 7298					
Perforations 7128, 7180, 7212, 7217, 7222, 7227, 7243, 7255, 7260, 7272, 7294, 7302'	Depth Casing Shoe 7473'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		222'		224 cf.			
7 7/8" & 8 3/4"	4 1/2"		7473'		1472 cf.			
	2 3/8"		7298'		tubing			

4. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 1112	Casing Pressure (Shut-in) 2627	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

October 12, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY Original signed

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other change of condition.

Separate Form O-104 must be filed for each pool in multiple