

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1840' FSL, 1800' FWL Sec. 3, T-25-N, R-6-W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit

8. Well Name & Number
Canyon Largo U 287

9. API Well No.
30-039-

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injectio
	☐ Other -	

13. Describe Proposed or Completed Operations

06-19-94 MOL&RU. Release pkr @ 6103'. Work uphole, tight. Hole unloaded. Flow back.

06-20-94 TOOH w/pkr. Set CIBP @ 7100'. Roll hole w/KCl. Set pkr and PT looking for hole. Isolate hole 4569-4600'.

06-21-94 TOOH w/pkr. Set RBP @ 4487'. Pull uphole looking for leaks, isolated hole @ 2240'. Set RBP @ 2175'. PT 150(#). Try to isolate holes 2300-0'. Moved RBP & pkr. Try to isolate hole 2229-60'. TOOH w/pkr & BP.

06-22-94 Set FBP @ 4216', hole @ 4540'. Est rate. Spot 50 sx Class "B" w/2% calcium chloride (59 cu.ft.). Hesitate squeeze. TOOH to 1946'. Set pkr, hole @ 2240'. Est rate. Spot 200 sx Class "B" w/2% calcium chloride (236 cu.ft.). TOOH w/pkr.

06-23-94 TIH, tag cmt @ 1810'. Drl cmt 1810-2053'.

06-24-94 Drl cmt to 2250'. PT csg, 100#/min. Could not est rate. Set FBP @ 1821'. TIH to 2195'. Est rate. Est top leak @ 1975'. TIH open ended to 2248'. Spot 50 sx Class "B" w/2% calcium chloride (59 cu.ft.). Reversed out.

06-25-94 Drl cmt 1803-2175'.

06-26-94 Drl cmt. CO to PBTD.

06-27-94 Ran GR-dual spaced Neutron log 7100-6100', 5250-4450', 3800-3700'. Ran GR-CBL-CCL 0-7080'. TOC @ 625'-l, 4450', 2750', and 1720'. TIH, drl CIBP @ 7100'. Blow well.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

JUL 1 1994

FARMINGTON DISTRICT OFFICE
2M

Canyon Largo Unit #287
Page Two

06-28-94 Unload hole.

06-29-94 Trip for bit. Drl on plug, push to 7444'. Blow w/gas.

06-30/7-1 Blow well.

07-02-94 Ran GR-CCL 6860-7448'. Perf Dakota 7338-44' w/4 spf and 7288, 7238', 7168', 7124' w/2 shots each. Set pkr @ 7345'. Spot 1/2 bbl acid. Set pkr @ 7311'. Pump 1000 gal acid, and displace w/29 bbl foam.

07-03/04 Flow well and blow.

07-05-94 Ran 232 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 7308'. Model "R" pkr set @ 5042'. F nipple @ 7276'. ND BOP. NU WH. Released rig.