

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
SF-078885

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CANYON LARGO UNIT8. Well Name and No.
CANYON LARGO UNIT 2879. API Well No.
30-039-2196610. Field and Pool, or Exploratory
BLANCO MV/BASIN DK11. County or Parish, and State
RIO ARRIBA COUNTY NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BURLINGTON RESOURCES OIL & GAS
Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402
3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.95634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T25N R6W NES'W 1840FSL 1800FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-8-01 MIRU. Load annulus @ 0-5011' w/45 bbl 2% KCl wtr. PT annulus to 1000 psi, OK. Establish injection. Pump down 2 3/8" tbg below pkr. PT below existing pkr @ 5092-5102' to 1000 psi, OK. Reset pkr @ 5145'. PT existir g 4 1/2" CIBP @ 5400' to 1000 psi/15 min, OK. Release pkr, TOOH. TIH w/4 1/2" FB pkr, set @ 2303'. PT sqz holes @ 2240' & 4 1/2" csg @ 0-2240' to 1000 psi/15 min, OK. Reset pkr @ 4730'. PT sqz holes @ 4569-4600', 4500', & 4236-4251'. Establish injection. Reset pkr @ 4550'. PT sqz holes @ 4540'. Establish injection. Reset pkr @ 4331'. PT sqz holes @ 4236-4251'. Establish injection.

10-9-01 (Verbal approval to squeeze @ 4150-4300' from Chip Harraden, BLM). TOOH w/pkr. TIH w/4 1/2" cmt retainer, set @ 4818'. PT tbg to 2500 psi/15 min, OK. Breakdown Mesaverde interval @ 5092-5102' w/20 bbl wtr. Establish injection. Pump 50 sx Class "B" neat cmt w/2% calcium chloride, 0.2% fluid loss into Mesaverde interval @ 5092-5102'. Pump 1 bbl cmt on top of cmt retainer @ 4755-4818'. TOOH. TIH w/4 1/2" cmt retainer, set @ 4408'. Establish injection. Pump 10 sx Class "B"

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7996 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/18/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/16/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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