## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau 140. 42-R1424
	5. LEASE
	Jicarilla Contract #12
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ent	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Jicarilla Otero Com.
	9. WELL NO. 1
	10. FIELD OR WILDCAT NAME Basin Dakota
17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
1/	Sec. 22, T24N, R5W
	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
Έ,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6677 GR
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
is di	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
24	#, K55 set @ 339 Dowell cmt.
	SAM 5/5/79 cmt. circ.

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME		
1. oil gas G	Jicarilla Otero Com.		
well well other  2. NAME OF OPERATOR	9. WELL NO. 1		
Mobil Oil Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
9 Greenway Pl., Ste 2700, Hou., TX 77046  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 890 FSL & 990 FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T24N, R5W  12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same as surface	Rio Arriba New Mexico		
AT TOTAL DEFIN. Same as Surface	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6677 GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0077 GR		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and to this work.)*		
<pre>Spudded: 9:30 PM 5/4/79. Ran 8 jts 8-5/8, 24#, K55 set @ 339 Dowell cmt. w/ 225 sx A + 290 + 1/4 #FC, PD 6:45AM 5/5/79 cmt. circ. 6900 TD, prep log, sd. &amp; sh., 7-7/8 hole, TD 10PM 5/18/79. Set 5-1/2 csg @ 6894, Dowell cmt. in 3 stages w/ 865 sx. cmt. did not circ. NU relrig 2 AM 5/23/79. MIRU Flint DD Ut. 5/24/79 cmt @ 970, att to drill out around</pre>			
on new 10' sect pumped 360 sx. cmt. D0 cmt2280 -2383, PI 2-1/2			
BPM @ 1000, hole in csg @2375, prep to sqz. Dowell pumped 200 sx @ 1500 psi @ 2 BPM/ISIP700, over displ. 5 bbls.			
	SUN		
Subsurface Safety Valve: Manu. and Type			
18. I hereby certify that the foregoing is true and correct	Die Co.		
SIGNED Robbie John TITLE Authorized Ag	ent DATE 6/4/79 . 3		
(This space for Federal or State offi			
	DATE		