

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
Mobil Oil Corporation
3. ADDRESS OF OPERATOR  
Nine Greenway Pl., Ste. 2700, Hou., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 890 FSL + 990' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Log, set 5½ csg, & perf.

5. LEASE  
Jicarilla Contract #12
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Otero Com
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T24N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6677' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/1/79 - ReSqzd hole in csg @ 2375 w/200 sxs A +2% CaCl.

6/12/79 - Dowell spot 200 gals 15% HCL, Schl perf 5½ csg. 1JSPF 6814-41, total 13 holes  
Dowell acidized perfs 3000 gals. 15% HCL + 21 BS, TTP 3100 @ 3.7 BPM, ISIP 2000, 10 min 1800.

6/19/79 - Dowell sqzd perfs 6814-41 w/150 sx A, max press 3000

6/20/79 - True jet perf. 5½ 1, JSPF 6627-6765, Dowell acidized perfs down 2-3/8 w/3000 gals. 15% HCL + 40 BS, TTP 1800-3200 @ 5 BPM, ISIP 1500, 15 min 1350.

6/26/79 - Western SWF perfs 6627-65 down 2-7/8 &amp; 5½ csg. w/80,000 gals. Mini-Max + 135,000 #20/40 + 20,000 #10/20.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Jay TITLE Authorized Agent DATE 7/10/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 13 1979