

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENSOR ☒ Other Comminced GA &

3. NAME OF OPERATOR

DK

Dugan Production Corp.

4. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 890' FSL & 990' FWL

At top prod. interval reported below

At total depth

RECEIVED
JAN 3 1992

OIL CON. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

API# 30-039-
21978

6. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #12

7. IF INDIAN, ALLOTTEE OR TRIBAL NAME

Jicarilla

8. LEASE AGREEMENT NAME

9. FARM OR LEASE NAME

Jicarilla Otero Com

10. WELL NO.

1

11. FIELD AND POOL, OR WILDCAT

Otero Gallup

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T24N, R5W, NMPM

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE STUDIED

5-4-79

16. DATE T.D. REACHED

7-16-91

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6677' GR

19. TOTAL DEPTH, MD & TYD

20. PLUG BACK T.D. MD & TYD

21. IF MULTIPLE COMPL., HOW MANY*

22. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

5579-88'

5623-5672' (Gallup)

24. WAS DIRECTIONAL SURVEY MADE

25. TYPE ELECTRIC AND OTHER LOGS RUN

26. WAS WELL CORED

27.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
		- NO CHANGE -		

28.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

29.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8" OD	6671'	

30. PERFORATION RECORD (Interval, size and number)

5579-88' w/ 1 JSPF

5623-44, 5653-58', 5667-72' with 1 JSPF
(0.34" ID holes)

31.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5579-5672'	350 gals 15% HCL
	62,200 gals slickwater
	34,300 lbs 20/40 sand

32.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump)				WELL STATUS (Producing or Shut-in)	
7-16-91		pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-91	24		→	6	20		2.33
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS	WATER—BBL.	OIL GRAVITY-API (TEMP.)	
		→	6			1.1	

RECEIVED
JUL 23 PM 4:14
OIL FIELD DIV.

ENTERED FOR RECORD

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

34. LIST OF ATTACHMENTS

35. I hereby certify that the foregoing and attached information is correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

OPERATOR

DATE

8-19-91

(See Instructions and Spaces for Additional Data on Reverse Side)