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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Arleda, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.				6 8 8 9 9 1 9 1		API No. 12392/C	3/500		
Address 3817 N.W. Expr	ressway. Oklai	oma City (OK 7311						
Reason(s) for Filing (Check proper box)	essuay, Oktai	iolia City, (her (Please expla	kii iba)	· · · · · · · · · · · · · · · · · · ·			
New Well		Transporter of:		:: ::	į			1	
Recompletion	Oil AA Caulughead Gas	Dry Clas Condensate		ŷ				ł	
If change of operator give name and address of previous operator				*	13 11				
II. DESCRIPTION OF WELL AND LEASE				<u> </u>	¥.				
Lease Name, Well No. Pool Name, Include				3	(F) 	of Lease			
JICARILLA 30	14.	W. LINDRITH, LIN				, Federal or Fed	10071	2000 410	
Location	2210		<i>l</i>	•			0070	-	
Unit Letter	1. 2310	Feet From The	DICTH U	ne had	10 r	oet From The _	EASI	Line	
Section 3/ Townshi	10 25N	Range 4w		вмрм,	Rio Arr	1ba		County	
III. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATU	DAT. GAR		4				
Name of Authorized Transporter of Oil	we address to wh	ch approved	copy of this fo	rm is to be se	nt)				
Giant Refining Co.				Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85255					
	me of Authorized Transporter of Casinghead Gas (X) or Dry Gas [Address (Gips address to which approved copy of this form is to be sent) HETEO ELIM PIAZA FARMINGTON NIM 87401					
If well produces oil or liquids,	Unity Sec.	Twp. Rge.	le gas actual	ly connected?	When		0N, MI	W 87401	
give location of tanks.	10139	125N 4W	1/	k)a	*				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ing order nor	iber:) i				
	Oil Well	Cas Well	New Well	Workover	Deepen	Plug Back	Sama Bae'u	Diff Res'y	
Designate Type of Completion Date Spudded		<u>_</u> i			1	1	Same Res v	Dill Kell	
Date Species	Date Compl. Ready to	Prod.	Total Depth		V .	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation			Top Oil/Get Pay		Tubing Depth .			
Perforations									
					į.	Depth Casing	Shoe		
	TUBING, CASING AND			CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .				
					().				
					N				
V. TEST DATA AND REQUES	T FOR ALLOW	ARLE.)	14.	(les)		10	
OIL WELL (Test must be after re	ecovery of total volume		be equal to or	exceed top allo	wable for this	: deplat be	- MI 2470	"A E	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pur	p, gas lift, a	ite.)		11/	
Length of Test	Tubing Pressure		Casing Pressure			AUG 0 5 1990 Choke Size			
						DIE CON TIVE			
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.	•		Use-MCF	3000		
GAS WELL	<u> </u>		<u> </u>	.,,	is C	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condes	MINMOR E	<u>ं</u> 5	Oravity of C			
						Gravity of Condensate			
Feeling Method (pliot, back pr.)	Tubing Pressure (Shul-in)		Casing Press	uro (Shul-In)	il.	Choke Size	•		
VI. OPERATOR CERTIFICA	ATE OF COM	t t A NICID	,			<u> </u>	·		
I hereby certify that the rules and regula	Moni of the Oll Conserv	retlasi		DIL CON	SERV	ATION E	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			AUG 0 9 1990						
			Date	Approved	2		, 1000	9	
JE Bah					-	15.	me		
Signification Administrative Supr.			Ву						
Printed Name Title			Title DEPUTY OIL & GAS INSPECTOR, DIST. #3						
(405) 948-3120 Data Telephoné No.					<u> </u>				
	- 30			<u> </u>	£ '				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.