## 00. 00 10040 1140040 0141 010 UT 180 14414 / E / 14 E V.3.4.4.

## OIL CONSERVATION DIVISION P. O. BOX 2088 . SANTA FE, NEW MEXICO 87501

LAMB BYFICE	REQUEST FOR ALLOWABLE		
TAABOPBATER ON.	AND		
PREATON PERSON	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Operator			
Conoco Inc.		· · · · · · · · · · · · · · · · · · ·	
P. O. Box 460.	Hobbs, New Mexico 88240		
Reason(s) for liling (Check proper bo		Other (Picase explain)	
Now Well	Change in Transporter al:		
Accompletion	OII X Dry Ges Casinehead Gas Candensale		
Change in Ownership	Casinghood Gas Conde	vegue [ ]	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease	Legee :
Jicarilla 30	14 Lindrith Gallur	<b>1</b>	or Fee Jic. Indian C-41
Location			
Unit Letter H : 2310	Feet From The North Lin	se and 990 Feet From 1	me tast
25	25N _	4W NMPM Rio Ar	ertho
Line of Section 31 T.	mship 25N Range	4W , NMPM, Rio Ar	TIDA Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u></u>	
Name of Authorized Transporter of Ci.			
Conoco Inc. Surface T	ransportation	P. O. Box 1429, Bloomfie	ld. New Mexico 87413
Name of Authorized Transporter of Ca			
El Paso Natural Gas C	Unit Sec. Twp. Rgs.	Petroleum Plaza, Farming	
If well produces oil or liquids, give location of tanks.	O 29 25N 4W	Yes	
f this production is commingled wi	ith that from any other lease or pool,	give commingling order number	PC-299
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Dill. h
Designate Type of Completi			
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Cleveuens (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top QU/Cas Pay	
Perforations		<u> </u>	Depth Casing Shoe
	. <del>, , , , , , , , , , , , , , , , , , ,</del>	CEMENTING RECORD	1 22 25 25 25
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<del>                                     </del>		
			<u>i                                      </u>
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 26 hours of 10 miles of			
Date First New Oil Run To Tange   Date of Test   Producing Method (Flow, ponpiges till etc.)			
			10 to
Length of Test	Tubing Pressure	Casing Pressure NOV 16 10	Chote Size
		Weter-Bole. Oil CON,	Gad MEF
Actual Prod. During Test	Oil-Sbie.	DIST 3	PIV o F
		l dist.	
gas well			Commod Contactor
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condensate
Testing Method (publ., back pr.)	Tubing Pressure (Shat-ia)	Cooling Pressure (Shet-LB)	Cheke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
	·	APPROVED NOV 1	_6_1984
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove to true and complete to the best of my knowledge and belief.			
		SUPERVISOR DISTRICT 第 3	
$\int_{0}^{\infty} \int_{0}^{\infty} \int_{0$		TITLE SUPER	MISON DISTRICAL # 3
		This form is to be filed in c	ompliance with RULE 1104.
1 krex A. Imsla		The termination of the siles	able for a newly drilled or deepe
(Signature)		well, this form must be accompany tests taken on the well in accor	FIRE DA & IEDMINISTRUM OF THE GALLE.
Administrative		All sections of this form mu	st be filled out completely for all
(Tule)		able on new and recompleted we	lie.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-remplaced wells.

(Dute)

November 16, 1984