

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2070' FNL / 1980' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) set prod csg | | | X |

5. LEASE
CONTRACT NO. 41
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 30
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
W. Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 32 T25N R4W
12. COUNTY OR PARISH 13. STATE
RIO ARriba N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6835' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Added to TD of 7580' 4-16-79 RUN logs.

4-17 RAN CSG as follows: FS, 43' SJ, FC,

29 jts 5 1/2" 17' csg, 34 jts 5 1/2", 15.5' csg

DV tool, 122 jts 5 1/2", 15.5' csg. set @ 7580' KB.

DV tool @ 4941' cmt'd w/ 300 sx Lite w/additives

follo'd w/ 200 ex Class B

cmt 2nd stage w/ 305 sx

Lite cmt. TOC. by

temp survey 2200'

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Bum A. R.

TITLE Admin. Supv.

DATE 4-18-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS DURANGO 5

BEA

MUL

FILE

*See Instructions on Reverse Side

