## PRINCE TAMBOTER TAMBOTER

## P. O. DOX 2008 . SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRODATION OFFICE		MSPORT OIL AND NAT	URAL GAS						
Conoco Inc.									
P. O. Box 460	, Hobbs, New Mexico 8824	^							
Reason(s) for liling (Check proper	hobbs, New Mexico 8824	Other (Plea	10 000/000						
Now Well	Change in Transporter of:		er rapiala,						
Recompletion	Oil 🔀 Dry	· co.							
Change in Ownership	Caninghood Gas Co	ndensale 🔲							
If change of ownership give nomand address of previous owner_	•								
DESCRIPTION OF WELL AN	(D LEASE								
Jicarilla 30	Well No. Pool Name, Including		Kind of Leas						
Location	15   Lindrith Gall	Lup Dakota, West	State, Feder	oler Fee Jic. Indian C-41					
Unit Letter F : 20	70 Feet From The North	Line and1980	Feet From	TheWest					
Line of Section 32	T. mship 25N Range	4W , NMPh	5						
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS							
Name of Authorized Transporter of	or Condensate	Asdiess (Give address	to which appro	ved copy of this form is to be sent)					
Conoco Inc. Surface Transportation  Name of Authorized Transporter of Casinghead Gas M or Dry Gas		P. O. Box 1429, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas				gton, New Mexico 8740					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec.	to des actestità couvect	ed? Wh	en New Mexico 8/40					
	0 29 25N 4W	100	<u> </u>	DO 000					
LOWIPLE HON DATA	Cill Wall Gra Wall	New Well Workover	Deepen	PC-299					
Designate Type of Complete	tion – (X)	1	Joseph	Plug Bacz   Same Resty. Diff. R					
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
leveuens (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top OII/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
	THRING CASING AN	ID CEMENTING RECOR							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT					
				JAGAS GEMENT					
<del></del>									
EST DATA AND REQUEST F	the state of the s	after recovery of total volum	ne of load oil a	nd must be equal to or exceed top =					
nte First New Oil Run To Tanes	Date of Test	Producing Method (Flow.		. esc.)					
engih of Teet	Tubing Pressure								
	reprid Liesera	Carring Primer E	EIV	Crane Size					
ctual Prod. During Test	Oli-sbie.	Water - Bble		cas cr					
		NON NON	16 1984						
AS WELL			ON DI	<b>V</b>					
stual Pred. Teet-MCF/D	Length of Teet	Bbie. Condenado AlaiC	DIST. 3	Gravity of Condensate					
soling Mothad (purat, back pr.)	Tubing Presewe (Shat-La)	Cooling Pressure (Shut-1		Cheke Size					
RTIFICATE OF COMPLIAN	CE	01, 60	NEEDVATI	 On Division					
		OIL CO	NIONAL	TO YOU A					
ereby certify that the rules and t	regulations of the Oil Conservation	APPROVED		0 1904 . 10					
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.  (Signature)		TITLE SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.							
					Administrative				be filled out completely for all
					November 16, 1984		able on new and reco	mpieted well	••
							Fill out only Sections 1, 11, III, and VI for changes of own		

Separate Forms C-104 must be filled for each pool in multi-

Separate . -.