

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. CONTRACT 41
2. NAME OF OPERATOR CONOCO INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE
3. ADDRESS OF OPERATOR P.O. BOX 469, HOBBS, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F	8. FARM OR LEASE NAME JICARILLA 30
14. PERMIT NO. 2070' FNL AND 1980' FWL 30-039-21986	9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6835' GL	10. FIELD AND POOL, OR WILDCAT UND. MESAVERDE
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 32 T25N R4W
	12. COUNTY OR PARISH RICARRISA
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) RECOMPLETE IN MESAVERDE ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) MIRU RIH W/ BIT + SCRAPER TO FBTD (7529'). SET RBP @ 4300'. DUMP 25X SAND ON TOP. RUN GR/CCL LOG FROM 5500' - 3500'.

2) PERF. CLIFFHOUSE @ 4624' - 4660' W/ 2 JS PF. BREAK DOWN PERFS W/ 40 BBLs 7 1/2% HCl-NE-FE. FRAC CLIFFHOUSE W/ 49,000 # 20/40 SAND @ 20-25 BPM. RUN OPEN FLOW POTENTIAL AND 7 DAY SHUT-IN BOTTOM HOLE PRESSURE TEST

3) RIH W/ 2 3/8" TBG AND PUT WELL ON PRODUCTION.

RECEIVED
OIL CON. DIV.
SEP 12 AM 11:20
FARMINGTON, NEW MEXICO

RECEIVED
SEP 19 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Maxine Simpson B.F. Finney TITLE Adm. Supervisor

DATE 9/8/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED KH

SEP 15 1988

John P. Kelly
AREA MANAGER

*See Instructions on Reverse Side

WELL: Jicarilla 30 No. 15	CONOCO MI: 100 %	PREPARED BY: RL
STATUS: 0	POOL: Under Mesaverde	DATE: 9/7/88
LOCATION: 2070' FWL and 1980' FWL	SECTION: 15 TOWNSHIP: 25N	RANGE: 4W
COUNTY: Rio Arriba	STATE: NM	FORMERLY: 0
DATUM: 6849 ft	GROUND LEVEL: 6835 ft	TD: 7580 ft PBD: 7495 ft

WELLBORE DIAGRAM

PULLING AND WORKOVER HISTORY

< 1 1 1 1 > 8 5/8" 24# csg
 @ 516' w/ 270 sx cmt

 TOC @ 2200'

 (1 1 1 1) DV Tool
 @ 4941'

 2 3/8" tbq
 well on plunger lift

 Gallup Perfs: 6357'-6
 1 JSPF (20 holes)

 Dakota Perfs: 7178'-
 1 JSPF (18 holes)

 < 1 1 1 1 > 5 1/2" 15.5# and 17# c
 @ 7580' w/ 805 sx cmt

DATE	
6/79	Swabbed
7/79	Swabbed
10/79	Swabbed
12/79	Swabbed
3/80	Swabbed
4/80	Swabbed
12/80	Swabbed

COMMENTS:

DV Tool is located right below Cliffhouse interval.

Typical Dual Tercilla Recompletion

