

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
CONTRACT #41

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
JICARILLA 30 #15

9. API Well No.
30-039-21986

10. Field and Pool, or Exploratory Area
LINDRETH GALLUP-DAK W

11. County or Parish, State
RIO ARriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2070' FNL, & 1980' FWL, SEC. 32, T 25N, R 04W, UNIT LTR 'F'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-25-94 MIRU, PULL & INSPECTED TBG OUT OF HOLE & TALLY. GIH W. 5 1/2" CSG SCRAPER & BIT, POOH. GIH W/ 5 1/2" PACKER SET @ 6317.39', TEST CSG TO 500#, WOULD NOT HOLD. LOCATED HOLE BETWEEN 2884' - 5915'. CALLED BLM IN ALBUQUERQUE OBTAINED VERTICAL APPROVAL TO REPAIR CSG LEAK FROM SHIRLEY MONDY. GIH W/ RBP SET @ 6299.6'. SET COMPRESION PACKER @ 2146'. TESTED OK. RU B.J. STARTED SQUEEZE JOB, SEE ATTACHED PROCEDUER THAT WAS FOLLOWED, 18 bbls DISPLACED, OBTAIN A WALKING SQUEEZE. RELEASE PACKER POOH.
3-31-94 GIH W/ 4 3/4" BIT, TAG CMT @ 2461'. DRILL OUT CMT AND TESTED TO 1000#, FOR 10 MIN, HELD GOOD, CIRCULATE HOLE, POOH W/ DRILL BIT. GIH RELEASE RBP, POOH.
GIH W/ 2 3/8" PROD. TBG SET @ 7364.
4-2-94 RDMO. RETURN WELL TO PRODUCTION.

RECEIVED
NOV - 8 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SR. REGULATORY SPEC

10-17-94

Signed *Robert A. Kent*

Title

Date

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) ROBERT A. KENT**

Title

Gov Chief, Lands and Mineral Resources

Date

NOV 4 1994

Conditions of approval, if any:

CONJCS5.XLS

Squeeze Procedure **Conoco Inc., Jicarilla #30-15**

Hole	2905 ft
Packer Depth	2400 ft
Casing Size	5.5" - 15.5#
Tubing Size	2 3/8" - 4.7#
Tubing Capacity	9 bbls
Casing Capacity	12 bbls (below packer)

CCT 10/11

- 1 Establish injection rate with mix water
- 2 Mix and pump 100 sx Class B + 0.5% FL-62 + 3% A-9 + 0.3% FP-8

Density	15.6 ppg	
Yield	1.2 out/sk	21.37 bbls cement
Mix Water	5.6 gals/sk	13.33 bbls mix water
- 3 Mix and pump 50 sx Class B + 2% A-7

Density	15.6 ppg	
Yield	1.18 out/sk	10.51 bbls cement
Mix Water	5.2 gals/sk	6.19 bbls mix water
- 4 Shut-down, wash pumps and lines
- 5 Pump 11 bbls displacement (placing cement 2 bbls below packer)
- 6 Reduce rate to 0.5 bbl/min for 4 bbls to attempt to obtain "walking" squeeze
- 7 If no squeeze is obtained, shut-down for 10 minutes
- 8 Resume pumping 2 bbls cement at as slow a rate as possible
- 9 If no squeeze is obtained, shut-down for 20 minutes
- 10 Resume pumping 1 bbl cement at as slow a rate as possible
- 11 If no squeeze is obtained, POOH with tubing/packer
- 12 Wait on cement 18 hours, drill out and test