SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

a. TYPE OF WORK	FOR PERMIT		GEOLOGICAL SURVEY							
a. TYPE OF WORK	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK.									
							Jicarilla Apache 7. UNIT AGREEMENT NAME			
b. Type of well	C77		SING	ra (C)	MULTIP	rm — :	S. FARM OR LEASE NAME			
	L X OTHER		ZONE		ZONE					
, NAME OF OPERATOR						•	Jicarilla Apache Tribal 3			
AMOCO PRODUCTION ADDRESS OF OPERATOR	ON COMPANY						1			
							10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Basin Dakota			
At surface 1450 FS	SL, 1500' FWL,		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone	•	-	NE/4 SW/4 Section 1							
Sa L DISTANCE IN MILES AND	ame	DEST TOWN OR POS	T OFFICE*				T-24-N, R-5-W			
							Rio Arriba New Mexico			
5. DISTANCE FROM PROPOSE	W of Counselo	rs, New M	Mexico 16. No. 0	OF ACRES	IN LEASE		OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINI	E, FT. 14	50 '	2.5	60		TOT	320			
(Also to nearest drlg. u 8. DISTANCE FROM PROPOSI	ED LOCATION*	30		OSED DEPT	H	20. вота	TARY OR CABLE TOOLS			
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	LLING, COMPLETED, LEASE, FT. 62	50 '	7.5	500'		Ro	otary			
. ELEVATIONS (Show whether	er DF, RT, GR, etc.)				÷	-	22. APPROX. DATE WORK WILL START			
6753' GL						· · · · · · · · · · · · · · · · · · ·	As soon as permitted			
3.	3	PROPOSED CASH	NG AND O	CEMENTI	NG PROGRA	. M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING	G DEPTH		QUANTITY OF CEMENT			
12-1/4"	8-5/8"	24#		300'			0 sx			
7-7/8"	4-1/2"	10.5#		7500 '		220	0 sx			
The charge well	l is being dri	lled to fu	l rther o	develo	p the Ba	l sin Da	kota Field. The well			
be based on o	led with a low open hole logs this well is conformation rec	solids not Copy of ledicated to	n-dispe all lo o El Pa	ersed ogs wi aso Na	mud syst 11 be fi tural Ga applica	em. Cled up	completion design will on completion.			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		VII GIBIA	nces must be in	om the outer bound	Stres Of	the Section.		
Operator	WOM TON	NOVE DANK	1	Lease .		arin antr	25	Well No.
AMOCO PRODUCTION COMPANY Init Letter Section Township			1	JICARILL	CHE_TRIF County	SAL 33		
K	1	21 _N		5W	1	-	Arriba	
Actual Footage Loc	ation of Wells					1120		
1450	feet from th	south	line and	1500	feet	from the	West	line
Ground Level Elev:		cing Formation	I	Pool			/	Dedicated Acreage:
675 3	Dal	cota		Basin Dak	ota			320 Acres
2. If more th								thereof (both as to working
dated by control Yes If answer this form in No allowed	ommunitize No is "no;" li f necessary ble will be	If answer is " st the owners an y.) assigned to the v	, force-poolir yes;' type of d tract descr	consolidation iptions which interests have	heen o	ctually bee	n consolic	dated. (Use reverse side of nmunitization, n approved by the Commis-
sion.				,	U			71
5745	500*	Sec	1		5801		Name J. L. Position DISTRI Company AMOCO Date DECEMB	CT ENGINEER PRODUCTION COMPANY ER 12, 1978 If certify that the well location in this plat was plotted from field if actual surveys made by me or by supervision, and that the same and correct to the best of my ge and belief.
							Fred Certificate	B. Kerr Jr

Scale: 1"=1320'

