UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Tribal No. 35
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
<u> </u>	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	11. 4 A B B B B B B B B B B B B B B B B B B
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 를 실증함
1. oil gas well other	Jicarilla Apache Tribal 35
wen gener	9. WELL NO. 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	<u> </u>
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1/50' FSI x 1500' FUL Section 1	AREA NE/4 SW/4 Section 1,
AT CUREAGE 1430 FOR X 1300 FWE, Section 1,	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	살았다니 그 네고 관심
AT TOTAL DEPTH: Same	Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21992
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR ADDROVAL TO	6753' GL, 6766' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF **	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other) Completion	
17 DESCRIPE PROPOSED OF COMPLETED OPERATIONS (S	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly 	rectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
Completion operations commenced on 3/31/79.	Pressure tested casing to 4000
psi for 15 minutes; held OK. Perforated 7111	-17' 7146-74' x 2 SPF of 5'
diameter; a total of 68 holes. Sand-water fra	aced with 89,000 gallons frac
fluid and 185,000# sand. Cleaned out to PBD	of 7276' and landed the 2-3/8"
production tubing at 7175'. Swabbed well and	released completion rig on
4/3/79.	
	프로워 등 이 그 중 그 학생 경찰
	그 그 그 그 그 가장 중심 그 가장 그 없는 생각 하다.
Subsurface Coffee Value Manager and Transport	를 하는 그 요즘 회원 한 그를 통해 함께 하는 것
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
GIGNED TITLE Dist. Adm. Sur	ovr. DATE 4/23/79
(This space for Federal or State office use)	
ADDROVED BY	<u>- []</u> - 실원하는 실취 학원통원
PPROVED BY TITLE TITLE	DATE
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