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DISTRIBUTION SANTA FL	NEW MEXICO OIL. CO REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATU	RAL GAS
IRANSPORTER GAS		•	aps 30.039-21992
PRORATION OFFICE Operator	:		CIP 3 30-031-0111
AMOCO PRODUCTION COMPA	ANY mington, New Mexico 8740	01	
Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Cil Dry Gc:		in)
Change in Ownership If change of ownership give name	Casinghead Gas Conden		
DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including F	ormation Kind	of Lease No.
Lease Name Jicarilla Apache Tribal		State	r, Federal or Fee Indian Jicarilla Tribal No. 35
	Feet From The <u>South</u> Lin	ne and Fe	et From The West
Line of Section 1 Town	nship 24N Range	5W , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	D O D 100 Fo	rmington, NM 87401
Plateau, Inc. Name of Authorized Transporter of Cas. El Paso Natural Gas Com	pany	Address (Give address to wh	ich approved copy of this form is to be sent) armington, NM 87401 when
If well produces oil or liquids,	Unit Sec. Wp. 1.96.	No	1
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	n - (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D. 7276'
3/3/79 Elevations (DF, RKB, RT, GR, etc.)	3/19/79 Name of Producing Formation	7321 Top Oil/Gas Pay	Tubing Depth 7175'
6753' GL, 6766' KB	Dakota	. 7117'	Depth Casing Shoe
7111-7117', 7146-7174',	Dakota TURING CASING, A	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	325 sx
12-1/4"	8-5/8" 4-1/2"	7321	1995 sx
			i description of exceed top alice
V. TEST DATA AND REQUEST F	able for this	e after recovery of total volume depth or be for full 24 hours) Producing Method (Flow, F	of load oil and must be equal to or exceed top alloump, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bha.		932
GAS WELL	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	i		D) Chore Size
334 Testing hiethod (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (5hut-1	.750"
• • • • •	Ī	1 ショフリ	

3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 334 Testing Method (pitot, back pr.) 1990 OIL CONSERVATION COMMISSION 1330 Back pressure

APPROVED.

Original Bus

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A. CERTI	FICATE	OF	COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

9/7/79 (Date)

	Original Signed By E. E. SVO8ODA	
	(Signature)	
District	Administrative Supervisor	
	[1114]	

Market were en over 1 🔻 TITLE ___ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply