UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 5.5 5 5 5 5 5
DEPARTMENT OF THE INTERIOR	Jicarilla Tribal No. 35
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache e & =
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: # 55 1
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME S SECTION
escivon. Oscilonin 5 oct o compression,	Jicarilla Apache Tribal 35
1. oil gas well dother	9. WELL NO. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR	
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SW/4 NW/4 Section 2,
below.) 2110' FNL x 1150' FWL, Section 2, AT SURFACE: $T-24-N$, $R-5-W$	T-24-N, R-5-W - 3 - 3 - 4 - 12. COUNTY OR PARISH 13. STATE : 9
AT SURFACE: $T-24-N$, $R-5-W$ AT TOP PROD. INTERVAL: S_{ame}	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO. 114 5 5 4 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-21993
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CHRECOURAL TO CHRECOURAL DEPORT OF	6750 GL & 3 - 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	
CHANGE ZONES	
ABANDON*	그 그는 그 유민이 유민의 이 그 항 문식을 찾는 밤이
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen Spudded 12-1/4" hole on 3/23/79. Drilled to 413' with 300 sx Class "B" Neat, 2% CaCl ₂ .	irectionally drilled, give subsurface locations and it to this work.)* 416'. Set 8-5/8", 24# casing at
Drilled 7-7/8" hole to a total depth of 7313	'. Set 4-1/2", 10.5# casing at
7313' and cemented in two stages as follows: Stage 1 - 465 sx Class "B",	
50:50 Poz, 6% gel, 2# medium tuf plug per sx, 0.2% friction reducer, 0.8% fluid loss additive. Tailed in with 100 sx Class "B" Neat. Stage 2 - 915	
sx Class "B", 50:50 Poz, 6% gel, 1/2 cubic fe	eet of perlite per sx. 0.5%
friction reducer. Tailed in with 100 sx Class	ss "B" Neat. Circulated out
20 bbls. good cement.	
20 bbis. good cemene.	
Drilling rig released on 4/7/79.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNEDTITLE_Dist. Adm. St	upvr. DATE 4/23/79
(This space for Federal or State of	
ADDOCUED BY TITLE	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	10 5 W 10 10 10 10 10 10 10 10 10 10 10 10 10
	THE TANK OF THE CONTRACT OF TH

*See Instructions on Reverse Side