Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED
OMB NO. 1004	-0135
Expires: November	30, 20

■ Well Integrity

□ Other

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL	S
Do not use this form for proposals to drill or to re-ent	er s

5. Lease Serial No. JIC APACHE

☐ Reclamation

□ Recomplete

☐ Water Disposal

▼ Temporarily Abandon

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Oil Well	Other		8. Well Name and No. JICARILLA APACHE 35 2
2. Name of Operator BP AMERICA PRODUCTIO	N COMPANY Cont	act: CHERRY HLAVA E-Mail: hlavacl@bp.com	9. API Well No. 30-039-21993
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area Ph: 281.366.4081 Fx: 281.366.0700	code) 10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descri	ription)	11. County or Parish, and State
Sec 2 T24N R05W SWNW 2	2110FNL 1150FWL		RIO ARRIBA COUNTY, NM
12. CHECK AP	PROPRIATE BOX(E	S) TO INDICATE NATURE (	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
	Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.)

☐ Plug Back

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

On 11/06/2001 Amoco Production requested approval to extend the P&A procedure to the 4th quarter of 2002. Permission was granted 11/14/2002. We respectfully request to withdraw our P&A procedure and NOI.

BP America Production requests permission to T&A the subject well and perform a mechanical integrity test. It is our intent to hold subject well for rehabilitation of the Dakota or for future Saltwater Disposal well.

☐ Alter Casing

□ Casing Repair

□ Change Plans

☐ Convert to Injection

Please see the attached procedure.

which would entitle the applicant to conduct operations thereon.

Notice of Intent
 ■

☐ Subsequent Report

☐ Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #11167 verified by the BLM Well Information System  For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco				
Name(Printed/Typed	CHERRY HLAVA Chorry Hava	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	05/01/2002	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

THIS OF ACE FOR FEDERAL SIT OF THE STATE OF				
/s/ Patricia M. Hester	Lands and Mineral Resources	Date MAY 1 4 2002		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## San Juan Basin Well Work Procedure

Jicarilla Apache Tribal 35-2

Version:	#1				
Date:	3/25/2002				
Budget:	DRA				
Repair Type:	TXA				
Objectives:				<u>.</u>	
TXA welll conversion	pore and perform mechanical i	ntegrity	test. Hold for reh	abilitation of th	ne DK or SWD
Pertinent Info					
Location:	Sec 2 T24N R5W			Horizon:	Basin Dakota
County:	Rio Arriba			API#:	30-039-21993
State:	New Mexico			Engr:	Allen Kutch
Lease:				Phone:	(281)366-7955
			_	_	
Formation To	ps: (Estimated formation tops)				
Nacimento:			Menefee:		
Ojo Alamo:			Point Lookout:		
Kirtland Shale:			Mancos Shale:		
Fruitland:			Gallup:		
Pictured Cliffs:			Graneros:		
Lewis Shale:			Dakota:		
Chacra:			Morrison:		
Cliff House:					
Bradenhead Test Date:	est Information: Tubing:		Casing:	вн:	
Time BH	CSG	INT	CSG		
5 min					
10 min					
15 min					
Comments:					

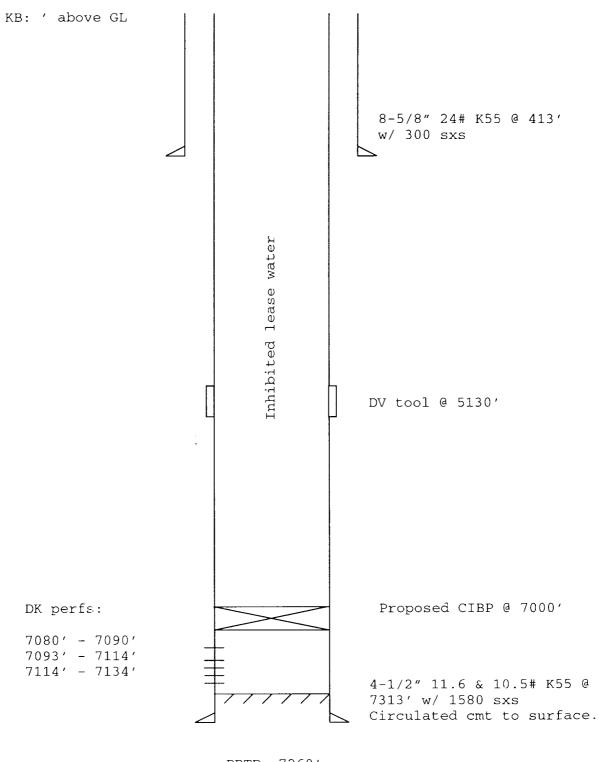
Well Name:

## Temporary abandonment procedure

- 1. Contact Federal and State agencies prior to starting work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Brian Davis 505-761-8756).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-1/16" tbg, visually inspecting.
- 7. Make bit x scraper run.
- 8. TIH with CIBP on tbg. Set CIBP at 7000'.
- 9. Load csg with inhibited lease water.
- 10. Attach chart recorder. Test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
- 11. RIH with 2-1/16" tbg. ND BOP, NU WH.
- 12. RDMO SU.

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Jicarilla Apache Tribal 35-2 -Proposed TXA Configuration 3-25-2002 Rio Arriba County, NM ATK Unit E Section 2 T24N - R5W Run 65



PBTD: 7260' TD: 7313'