SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						Jicarilla Tribal DP #35
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
DRILL X DEEPEN				PLUG BACK 🗆		7. UNIT AGREEMENT NAME
TYPE OF WELL OIL GAS SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME
WELL WELL OTHER ZONE LE ZONE 2. NAME OF OPERATOR						Jicarilla Gas Com 35-D
AMOCO PRODUCT	CION COMPANY					9. WELL NO.
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington. New Mexico 87401						10. FIELD AND POOL, OR WILDCAT
501 Airport Drive Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Basin Dakota
At surface 1650' FSL, 1040' FWL, Section 12, T-24-N, R-5-W						11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						NW/4 SW/4 Section 12
Same						T-24-N, R-5-W 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN ON TOUT OF THE STANDARD STANDA						Rio Arriba New Mexico
18 miles northeast of Counselors New 15. DISTANCE FROM PROPOSED*				16. NO. OF ACRES IN LEASE 17. NO		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST PROPERTY OR LEARE LINE, FT.				2575,80		\$ 320 -
(Also to nearest drig, unit line, if any) 1040'				19. PROPOSED DEPTH 20. R		ARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500			7500'		<u> </u>	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START
6687' GL						As soon as permitted
23.	:	PROPOSED CASI	NG AN	D CEMENTING PROGR	A.M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8''	24#		300'	-	200 sx
7-7/8"	4-1/2"	10.5#		7500'	-	2200 sx
will be dril be based on	led with a low open hole logs.	solids non . Copy of	-disp all l	ogs will be fi	em. C led up	on completion.
The gas from	this well is	dedicated t	o Noi	thwest Pipelin	e Comp	any.
Additional i Point Surfac	nformation req e Use Plan are	uired by NT attached.	L-6 :	for the applica	tion t	o driff and a Multi-
IN ABOVE SPACE DESCRIE sone. If proposal is to preventer program, if a	drill or deepen direction	f proposal is to de nally, give pertine	epen or nt data	plug back, give data on on subsurface locations	present pr and measu	coductive sone and proposed new productive tred and true sertical depens. Give blowout
24.	1					물이 집에 뭐할 것들 끝나살이다.
BIGNED	13:-	1	ritl e D	istrict Enginee	er	DATE January 12, 1979
(This space for Fed	eral or State office use)				e : •••	
PERMIT NO.				APPROVAL DATE		なく かっ 君中 野菜 見見 子子
APPROVED BYCONDITIONS OF APPRO	OVAL, IF ANY:		ritl e			DATE
sh 5-1						8. (*) 및 불통(*) 17

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator JICARILLA GAS COM 35-D AMOCO PRODUCTION COMPANY Township Section Unit Letter Rio Arriba 24N 12 Actual Footage Location of Well: line 1040 feet from the South line and 1650 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 320 Basin Dakota Acres 6687 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Norme' J. L. KRUPKA Position DISTRICT ENGINEER Company AMOCO PRODUCTION COMPANY DECEMBER 12, 1978 Sec I hereby certify that the well location 12 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 1040 knowledge and belief. Date Surveyed Novembern 29 Registe 1000 500 2000 1650 1980 2310 2640 1320 660 .90

