

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1520' FSL x 870' FEL, Section 15,
AT SURFACE: T-25-N, R-5-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☐ |
- (other) Spud & Set Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 5/1/79. Drilled to 324'. Set 9-5/8", 32.3# casing at 324' with 300 sx cement; Class "B" Neat, 2% CaCl₂. Circulated out 20 sx good cement.

Drilled 8-3/4" hole from 324' to TD. Set 7", 26#; 7", 23# and 7", 20# casing at 7870' and cemented with two stages as follows:

Stage 1 - Cemented with 325 sx cement Class "B" Neat, 50:50 Poz, 6% gel, 2# tuf plug, .2% friction reducer and 8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement.

Stage 2 - Cemented with 700 sx Class "B" Neat cement, 50:50 Poz, 6% gel, (over)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

18. I hereby certify that the foregoing is true and correct

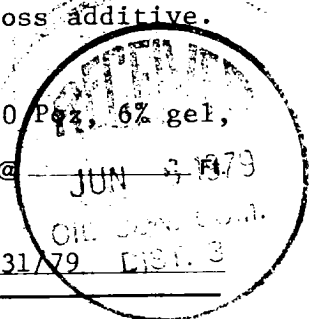
SIGNED _____ TITLE Dist. Adm. Supvr DATE 5/31/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	Jicarilla Contract 148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Jicarilla Apache
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Jicarilla Contract 148
9. WELL NO.	17
10. FIELD OR WILDCAT NAME	Dual Basin Dakota-Otero Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4 Section 15, T-25-N, R-5-W	
12. COUNTY OR PARISH	Rio Arriba
13. STATE	NM
14. API NO.	30-039-21999
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6888' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

(cont'd)

.5 cubic feet perlite, 2% friction reducer and 8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement.

Drilling rig released 5/23/79.