

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR 8740!
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1520' FSL x 870' FEL, Section 15,
AT SURFACE: T25N, R5W, Rio Arriba County, NM
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 148

9. WELL NO.
17

10. FIELD OR WILDCAT NAME
Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-21999

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6901' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to temporarily abandon the Gallup formation in this well due to low productivity (3 BOPD and 50 MCFD) and re-complete to the Chacra formation. The Gallup formation will be temporarily abandoned by setting a cast iron bridge plug at approximately 6400'. The Chacra formation will be perforated in the interval 3982'-3956' and fracture stimulated with 78,000 gallons of 70 quality nitrofoam and 140,400 lbs of 10-20 mesh sand.

U.S.G.S. verbal approval 5/9/80 per telecon Schiller to Kuchera.

dry order to produce this well for more than 30 days from the Chacra you must place a cement cap on BP as per our verbal approval. JFA

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Engineer DATE May 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: