

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL x 870' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Jicarilla Contract 148
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Contract 148
9. WELL NO.  
17
10. FIELD OR WILDCAT NAME  
Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4 SE/4 Sec.15, T25N-R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-21999
15. ELEVATIONS (SHOW OF, KDB, AND WD)  
6888' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Evaluation ☐

SUBSEQUENT REPORT OF:

RECEIVED  
DEC 19 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has completed the work according to the attached procedure in an effort to test the Gallup potential from this well. The Gallup was abandoned during Chacra recompletion and now being tested with the intention, if testing proves agreeable, of eventually producing the well through dual strings of tubing. We are also evaluating commingling the Gallup and Chacra Formation. The service rig moved on 11-12-83. The 2-7/8" tubing is now set at 7044' and the production packer is set at 6351'. The service rig moved off 11-15-83.

*Amoco Deposition is required for 4  
and completion or work not commingling*

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*BDS*

TITLE Dist. Adm. Supervisor

12-16-83

(This space for Federal or State office use)

DIST. 3

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 20 1983

FARMINGTON RESOURCE AREA

BY *E. M. S.*

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 3-1-83

OPERATIONS TO BE PERFORMED: (Circle One)

Recompletion

Repair

Service

LEASE AND WELL Jicarilla Contract 148 No 17

FIELD Otero Gallup / Otero Chacra

FORMATION Gallup / Chacra

LOGS IE1, SP, GR, Compensated Neutron

LOCATION 1520' FSL X 870' FEL Sec 15

T25N R5W Rio Arriba Co NM.

COMP. DATE 7-3-80 EL: 6888.61

TD: 7800' PBD: 4050' - Bridge Plug  
7380' - Cement

CSG: 9 5/8" 32.3# set @ 324'

7" 20.233# set @ 7800'

COMP. INT. Chacra: 3956' - 3982'  
Gallup: 6436' - 6798'

ORIG. STIM. Chacra: 78,000 gal foam 470,300 lbs sn  
Gallup: 180,000 gal wtr 480,000 lbs sn

IP 717 MCFD for the Chacra

CURRENT PROD. INT. Chacra: 3956' - 3982'

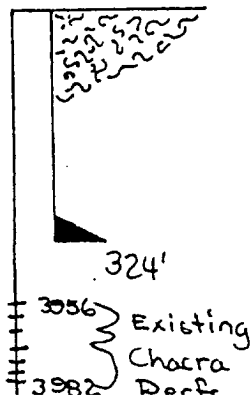
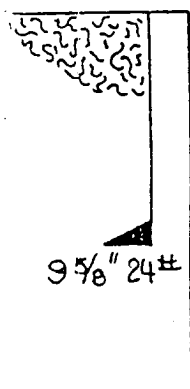
PURPOSE: To test Gallup potential from this well. The Gallup was abandoned during Chacra recompletion work and never produced again.

SDB DHS GOM 5/PERMITTING DESK (JMS, RWO, 2FF)

Amm  
ENGR FILE

WELLBORE SKETCH

PROCEDURE



1. Kill the well with 2% KCl water and trip out with 2-7/8" tubing. DIST. 3

2. Drill out bridge plug set at 4050' and using a casing scraper, clean out wellbore to plug back depth.