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| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PERMATION OFFICE | |

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

 Form C-104
 Revised 10-01-78
 Format 06-01-83
 Page 1

 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Co.

Address
501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)

| | | |
|--|--|------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of: | Other (Please explain) |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil | |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate | |

 If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|--|---|----------------------|
| Lease Name Jicarilla Contract 148 | Well No. 17 | Pool Name, including Formation Otero Gallup | Kind of Lease State, Federal or Fee Federal | Lease No. 0900014 |
| Location | | | | |
| Unit Letter <u>I</u> : <u>1520</u> Feet From The <u>South</u> Line and <u>870</u> Feet From The <u>East</u> | | | | |
| Line of Section <u>15</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87499 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87499 |
| If well produces oil or liquids, give location of tanks. | Unit : <u>I</u> Sec. : <u>15</u> Twp. : <u>25N</u> Rge. : <u>5W</u> |
| Is gas actually connected? | When : <u>no</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

 I hereby certify that the rules and regulations of the Oil Conservation Division have
 been complied with and that the information given is true and complete to the best of
 my knowledge and belief.

 B D Shaw
 (Signature)

 Adm. Supervisor
 (Title)

 4/15/85
 (Date)

OIL CONSERVATION DIVISION

4-22-85
APPROVED

APR 22 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

 If this is a request for allowable for a newly drilled or deepener
 well, this form must be accompanied by a tabulation of the deviation
 tests taken on the well in accordance with RULE 111.

 All sections of this form must be filled out completely for allow-
 able on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of owner,
 well name or number, or transporter, or other such change of condition.

 Separate Forms C-104 must be filed for each pool in multiply
 completed wells.

V. COMPLETION DATA

| Designate Type of Completion - (X) | | Old Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | D |
|--|---------------------------------------|--------------------------------|----------|-----------------------|----------|----------------------------|-----------|-------------|---|
| | | | | X | | | | | |
| Date Drilled 5/1/79 | Date Compl. Ready to Prod. 1/15/80 | Total Depth 7800' | | P.B.T.D. 7300' | | | | | |
| Stations (DF, RKB, RT, CR, etc.) 6888' GL | Name of Producing Formation Gallup | Top Oil/Gas Pay 6436'-6798' | | Tubing Depth 6806' | | | | | |
| Iterations 6436-6798 | | | | | | Depth Casing Shoe 7800' | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12-1/4" | 9-5/8", 32.3# | 324' | 300 SX |
| 8-3/4" | 7", 20#, 23#, 26# | 7800' | 1225 SX |
| | 2-3/8" | 6806' | |

W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | | |
|--|---------------------------|-------------------------|--|--|
| Date First New Oil Run To Tanks 1-15-80 | | Date of Test 1/15/80 | Producing Method (Flow, pump, gas lift, etc.) pumping | |
| Length of Test 24 hrs. | Tubing Pressure 40psig | Casing Pressure | Choke Size 1.0 | |
| Actual Prod. During Test | Oil-Bbls. 8.5 | Water-Bbls. 0 | Gas-MCF 91 | |

AS WELL

| | | | |
|---------------------------------|-----------------------------|-----------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Sealing Method (plug, back pr.) | Tubing Pressure (Start-End) | Casing Pressure (Start-End) | Choke Size |