

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FSL, 870' FEL, Sec. 15, T25N-R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Cont. 148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 148 #17

9. API Well No.

30 039 21999

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota West

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See attached for procedure:

RECEIVED
JUN 8 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 26 PM 12:56
OIL FIELD DIVISION, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

JUN 04 1992

Ken T. [Signature]
AREA MANAGER

PXA Procedures
Jicarilla Contract 148 #17

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. NDWH. NUBOPE.
3. POOH with 2 7/8 tbg. RIH with tbg and cement retainer. Set retainer at 6300'. Squeeze gallup perms at 6436' to 6798' with 198 sx of class B cement.
4. POOH and spot cement plug to 6200' with 29 sx cement.
5. Load hole with 9bls mud/POZ water to 5500'. Spot cement plug from 5500' to 5400' with 29 sx cement and 4700' to 4600' with 29 sx cement. Load hole with 9bls mud/POZ to 4000'.
6. RIH with tbg and cement retainer. Set retainer at 3900'. Squeeze chacra with 41 sx cement.
7. POOH and spot cement plug to 3700' with 58 sx cement.
8. Load hole with 9lbs mud/POZ water to 3400'.
9. Spot cement plugs as follows to cover producing zones as follows:

3000' to 3400'	Fruitland and PC	116sx
2100' to 2400'	Ojo Alamo	87sx
1500' to surface		434sx
10. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or State requirements.
11. Turn over to John Schwartz for reclamation.
12. Rehabilitate location according to BLM or State requirements.

JICARILLA CONTRACT 148 # 17
LOCATION, 15-T25N-R5W
DUAL OC, GLP
ORIGINAL COMPLETION 1/80
LAST FILE UPDATE 9/91 BY CSW

BOI OF 9 5/8" IN OD CSA 300
32.3 LB/FT. W/CIR TO SURFACE SKS

OC PERF 3983-3956

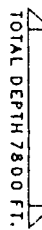
DV TOOL 55605

GLP PERF 6450-6436

6494-6478
6656-6618
6754-6744
6798-6788

BOT OF 2.625 IN OD TBC AT 7014

P8TD AT 7300 FT.



ELENAME:
03921999

BOT OF 7 IN OD CSA 7800, 20 LB/FT
K-55 Casing
CIR TO SURFACE

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 17 Sycamore Contract 178

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1) Spot 50' of cmt. on top of Return @ 7300'

2) Spot 9.0 #/bbl mud from 7250' to 6798'

3) Adjust plug depths as follows.

plug from 4800' to 4700'

plug from 2970' to 3400'

plug from 2520' to 2810'

4) Add plug from 1932' to 1832'. (Top of Macininto @ 1832')

Note: If cement was not circulated to the surface on the squeeze job done on the

Office Hours: 7:45 a.m. to 4:30 p.m.

holes in the casing from 537' to 569', it will be necessary to perforate @ 374' and circulate cement to the surface.