

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520'FSL

870'FEL

Sec. 15 T 25 R 5 W

8. Well Name and No.

JICARILLA CONTRACT #17

9. API Well No.

3003921999

10. Field and Pool, or Exploratory Area
LINDRETH, WEST-GALLUP-DAKOTA

11. County or Parish, State

RIO ARRIBA

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

042893 MIRUSU, KILL WELL W/ 80BBLs FW, NDWH, UNSET PKR, NUBOP, TOH W/ 36JTS TBG. TOH TALLY TBG, PKR, BLAST JTS, ROD PMP, DUE TO PMP IN TBG HAD TO PULL WET STRING, SWAB TBG DN TO BLAST JTS, TROUBLE W/ TBG, APPEARED TO BE OVER TORQUED, TIH W/ TBG TAG FILL AT 7143', MIX AND PMP 33 SKS 65/35 2% GEL CMT AT 7143' TO 6798' BTM OF GALLUP PERFS, TOH LAY DN 27 JTS TBG, TOH W/ 54 STANDS, TIH W/RET, SQZ THE GALLUP PERFS. TOH, PICK UP RET, TIH SET AT 6298' SQZ PERFS TO 2200# W/ 145 SKS 65/35 2% GEL CMT, TOH LAY DN 6 JTS TBG, PULL OUT OF RET SPOT 29 SKS 65/35 2% GEL CMT TO 6105', SPOT MUD PLUG 6105' TO 5480', TOH LAY DN 20JTS TBG, PMP 150, 3SKS 65/35 2% GEL CMT 5480' TO 4633', TOH LAY DN 27 JTS TBG, SPOT 27 SKS MUD 4633' TO 3983', TOH LAY DN 23 JTS TBG, TIH W/ RET SET AT 3916', PRESSURE TST CSG TO 1000#, HELD, STING INTO RET SQZ PERFS W/ 30 SKS 65/35 2% GEL CMT, PULL OUT OF RET, PMP 254 SKS 65/35 2% GEL CMT 3916' TO 2484', TOH LAY DN 47 JTS TBG, CIRC HOLE CLEAN. MIX AND PMP 24 SKS MUD 2484' TO 1932', TOH LAY DN 5 JTS TBG, ROH, MIX AND PMP 27 SKS 65/35 2% GEL CMT TO 1785', MIX AND PMP 58 SKS MUD 1785' TO 374', TOH W/TBG, TIH PERF W/4 SHOTS AT 374', TOH, ATTEMPT TO CIRC TO SURF OUT BH, CIRCED, MIX AND PMP DN CSG 52 SKS CLS B BEHIND PIPE AND 72 SKS CLS B NEAT CMT INSIDE CSG, CIRC GOOD CMT OUT BRAIDENHEAD, NDBOP, CUTOFF WELLHEAD, FILL W/ CMT TO TOP, INSTALL P&A MARKER, CUT OFF ANCHORS, RDSU 050193.

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

09-23-1993

(This space for Federal or State office use)

SHIRLEY MONDY

Area

AREA MANAGER

RIO PUEBLO RESOURCE AREA

Title

Date

OCT 27 1993

Approved by

Conditions of approval, if any: