

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1850' FNL x 1590' FWL, Section 23,
AT SURFACE: T-25-N, R-5-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Set Casing

5. LEASE

Jicarilla Contract 148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 148

9. WELL NO.

18

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 23,

T-25-N, R-5-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. API NO.

30-039-22000

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6815' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 4/9/79. Drilled to 322'. Set 9-5/8", 40# casing at 322' with 250 sx Class "B" Neat, 2% CaCl₂ cement. Circulated 20 sx cement. Drilled 7-7/8" hole to total depth of 7700'. Set 5-1/2", 17# casing at 7700' and cemented in two stages as follows: Stage 1 - 370 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx, 0.2% friction reducer, 0.8% fluid loss additive. Tailed in with 100 sx Class "B" Neat. Stage 2 - 725 sx Halliburton Lite, 65:35 Poz, 6% gel, 2# medium tuf plug per sx, 0.2% friction reducer, 0.8% fluid loss additive. Tailed in with 100 sx Class "B" Neat. Good circulation. No cement returns.

Drilling rig released on 4/30/79.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

E. E. SVOLODA

TITLE Dist. Adm. Supvr. DATE

5/7/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: