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NO. 11 COPIES ALCEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C -104
FILE -	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND HATURA	NI CAS
LAND OFFICE		THE SIC AND HATORA	,
THANSPORTER OIL	_		
OPER TOR		•	
PROBATION OFFICE		•	_
Operator			•
AMOCO PRODUCTION COMP	PANY		
501 Airport Drive Fa	armington, NM 87401		
Reason(s) for filing (Check proper between Well X	Change in Transporter of:	Other (Please explain)	proval will exper 1/21/80
Recompletion	Cil Dry Ga	s Require	beating
Change in Ownership	Casinghead Gas Conden	sate 7	testing only
If change of ownership give name			
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL ANI Lease Name	Well No. Paol Name, Including Fo		, 2
Jicarilla Contract	18 Basin Dakota	State, Fe	oderal or Fee Jicarilla Contract
Location Unit Letter F :	1850 Feet From The North Line	e and 1590 Feet 7	148 rom The West
Onit Letter			
Line of Section 23 T	ownship 25N Range	5W , NMPM,	Rio Arriba County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Plateau, Inc. P. Name of Authorized Transporter of Casinghead Gas or Dry Gas Add		P.O. Box108 Farming Address (Give address to which a	gton, NM 87401 pproved copy of this form is to be sent)
•			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Complet		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/9/79	Name of Producing*Formation	7700 * Top Oil/Gas Pay	7668 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6815 GL 6828 KB	Dakota .	7354	7598'
Perforations		1	Depth Casing Shoe
7354'-7421', 7466-754	41', 758 7 -7577'		7700'
1101 E C17E	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE 12-1/2"	9-5/8"	322*	250 sx
7-7/8"	5-1/2"	7700'	1295 sx
	2-3/8"	7598'	
TEST DATA AND REQUEST	EOD ALLOWARIE (Test must be of	fer recovery of total valume of last	d oil and must be equal to or exceed top allou-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as the etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bble.	Gas MCF
Actual Prod. During Test	O11-Bbls.	Hatel - Bbie.	11/2 F. Conf.
			1 3 6 5 5
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
, , , , , , , , , , , , , , , , , , ,			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION
		ADDROVED JUST	2 % 1979
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK (HAVEZ	
above is true and complete to the	he best of my knowledge and belief.	B 1	<u>-</u>
		TITLEDEPUTY OIL & GAS INSPECTOR, DIST. #3	
Griginal Signed By		This form is to be filed	in compliance with RULE 1104.
E. E. SVC	nature)	wall this form must be acco	allowable for a newly drilled or deepened outpanied by a tabulation of the deviation
1 (31)		tests taken on the well in	accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

District Administrative Supervisor (Title)

(Date)

7/18/79