

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL x 1590' FWL, Section 23,  
AT TOP PROD. INTERVAL: Same T25N, R5W  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Completion Procedure

5. LEASE  
Jicarilla Contract 148  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Contract 148  
9. WELL NO.  
18  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/4 NW/4 Section 23, T25N, R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
30-039-22000  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6815' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced again on 10-22-79. Total depth of well is 7810' and plug back depth is 7287'. Pressure tested well to 4400# and displaced hole with 2% KCL water, held OK.

Perforated well from 6618' to 6746' with 2 SPF, total of 114 holes.

Released rig on 10-26-79.

Completion operations commenced again on 11-16-79.

On 11-18-79 fraced first stage from 6618' to 6746' with 167,160 gallons of frac fluid and 410,000# of sand.

On 11-27-79 fraced second stage from 6519' to 6577' with 48,570 gallon of frac fluid and 77,280# of sand.

Perforated again on 11-29-79 from 6396' to 6468' with 2 SPF, total of 52 holes.

Sand water fraced third stage from 6396' to 6468' with 73,500 gallons of frac fluid and 140,000# of sand.

Released rig on 12-3-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supr. DATE 12-18-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1979

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY