UNITED STATES

UNITED STATES	5. LEASE \$ 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 1485
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache C + 22
THE PERSON OF WELL	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME E SAGE
aservoir. U.S. Torring Co.	Jicarilla Contract 148 =
1. oil gas other other	9. WELL NO. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Well — Well	9. WELL NO. 23 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company	Otero-Gallup - Fam
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	4 <u></u>
·	SE/4 NW/4 Section 23, T25N, R5W
below.) AT SURFACE: 1850' FNL x 1590' FWL, Section 23,	12. COUNTY OR PARISH 13. STATE &
AT TOP PROD. INTERVAL: Same T25N, R5W	Rio Arribas gra NM to 15
AT TOTAL DEPTH: Same	14. API NO. 12. 13. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 15 15 15 15 15 15 15 15 15 15 15 15 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
·	≲6815" GE 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	tropy of the officers of the officers
TEST WATER SHUT-OFF	Action of the control
FRACTURE TREAT	
SHOOT OR ACIDIZE U	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	그 그는 이 이 사람들은 함께 가장 그렇게 끊고 했다.
CHANGE ZONES	Control of the contro
ABANDON*	Circle 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stationary including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 	
measured and true vertical depths for all the second	Hard Bar Hard Hard Hard Hard Hard Hard Hard Ha
•	the Basin Dakotal formation on 10-23-7
Amoco Production Company plugged and abandoned	the Basin Dakota formation on 10-23 /
as follows:	ou alla accitt constitution de not de not de not de not de not de not de not de not de not
1) Set cement retainer at 7300'.	the control of the co
2) Squeezed off perfs (7354' to /58/') with 100) SX Class B Near Cement. 77 9
3) Pressure tested casing to 5000 PSI.	Assign of the state of the stat
	Asylva Asylva Collect Supplemental
•	
	thing the local particles of the local partic
	Case of barg blantes let blantes let aut blantes let aut brade ske aut brade aut case of case case of case case of case
	00 H 10 H
Subsurface Safety Valve: Manu. and Type	100 . F2 1 . 2±1.00 . TS □ (1) 100 . 114
	COLUMN TO SERVICE SERV
18. I hereby certify that the foregoing is true and correct	
SIGNEDTITLE Dist. Adm.	Super DAE AFT 122 80
A DDD OVED (This space for Federal or State	office use) JAN 80 1980 15 1
APPROVED TITLE	
CONDITIONS OF APPROVAL, IF ANY:	DISTE 3 d E FE L S
JAN 2 8 1980	OIL COME COME COME INSTRUCTION OF THE PROPERTY
JAH & D 1999	

CTING-DISTRICT ENGINEER

*See Instructions on Reverse Side