5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SI	JRVEY	6. IF INDIAN,	ALLON EE O	N S KIDESAWATE
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OUNDRY NOTICES AND DE	DODTE ON WELLS	7. UNIT AGR	FEMENT NAM	
SUNDRY NOTICES AND RE	PURIS UN WELLS		bnt led ill;	betches
(Do not use this form for proposals to drill or to reservoir. Use Form 9-331-C for such proposals.)	deepen or plug back to a different	8. FARM OR		
reservoir. Use Form 9-331-C for such proposals.)		8. FARM OR	LEWSE MAME	1 2 2 2 B
1. oil gas		Jicaril]	a Contra	ct 148 5 2
well well other		9. WELL NO.	무두었고	
2. NAME OF OPERATOR			8 E 8 5	t less
		10. FIELD OR		0. 1.1
Amoco Production Company				ME3 /
3. ADDRESS OF OPERATOR		Basin Da		
	mington, NM 87401			K. AND ŞURVEY
4. LOCATION OF WELL (REPORT LOCA	TION CLEARLY. See space 17	AREA	or of the color	whe cuis co. ice.
helow.)		SE/4 NW/4	Section	23, T25N;
AT SURFACE: 1850' FNL x 1	590' FWL, Section 23,	12. COUNTY	OR PARISH	13. STATE E
AT TOP PROD. INTERVAL: Same	T25N, R5W		riba bol	SNM 5 5 5 E
AT TOTAL DEPTH: Same	• •	14. API NO.	1 5 5 B	3 o
	THE DE NOTICE	•)	thing things	
16. CHECK APPROPRIATE BOX TO INC	CATE NATURE OF NOTICE,		<u>-039-2200</u>	
REPORT, OR OTHER DATA	•			DF KDB AND
	·	1	6815" GL	62 C C C C C C C C C C C C C C C C C C C
REQUEST FOR APPROVAL TO: S	UBSEQUENT REPORT OF:			9 200
TEST WATER SHUT-OFF			942 n 70 07 710 0 110 0	프 프로 항공
FRACTURE TREAT			독표하당	ould replay
SHOOT OR ACIDIZE			S @ ₹	707 191 191 191 191 191 191 191 191 191 19
REPAIR WELL		(NOTE: Report	results of mul	tiple completion o
PULL OR ALTER CASING	$\Box$		e on Form 9–3:	
MULTIPLE COMPLETE		Ţ	6 5 E II	
CHANGE ZONES		ċ	blu boit boit	를 당하는 10년 10년 10년 11년 11년 11년 11년 11년 11년 11년 11년
ABANDON*		:. @	Jode 1 5 the Henal	teqo te oos no oo edt ooniet
(other)	·		8 2 3 5 7 5 5 1	the branch and the br
Due to the Basin Dakota fie	ld being unproductive	e to comple	မြောင်း terthers နှောင်း	ubject wel
the Otero Gallup field.	1 . n s. n. 1	ation is si	ੁੱ= ਹੈ ≥ 0 - Follows	. 500
The proposed plan to plug t	he Basin Dakota form	ation is as	TOTIOMS	
1) Set cement retainer at 7	300'.			
2) Squeezed off perfs with	100 sx class "B" Nea	t cement.	母の最高数	proposition of the control of the co
3) Pressure test casing to	5000 PSI.		<b>三百五元</b> 50	မ်ား ရှိသို့ များ
3) 11000110 1000 100			불일종로했다	admi p. co: r.v. si r.v. si
•			shore of the solution of the s	(0)
			원문화로론	
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•			100 mm	- 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
			9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
·		_	2 5 8 7 B	- Self Bank
Subsurface Safety Valve: Manu. and Type		-	Set	@ <u> </u>
18. I hereby certify that the foregoing is	true and correct		1960 1970 1971 1971 1971	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Single Committee				25 TE TE
SIGNED	TITLEDist. Adm	Supur DATE _	= 1-12	1801: 11:500 C
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APPROVIDENT FROM LD	(This space for Federal or State o			TO THE TENT
	(This space for Federal or State o			
CONDITIONS OF APPROVAL, IF ANY:			0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AND STATE
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			To the boundaries	Managara Interpretations of the state of th
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		DATE	A Like Posts Alto A Compared to the Posts Alt	A Constitution of the cons

## BTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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Form C-107 Revised 10-1-78

P. O. DOX 2088 SANTA FE, NEW MLXICO 87501

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Operator			Luune				Well Ho.	
	ction Company	T		carilla		t 148	18	
Unii Lettur F	Section 23	Township 25N	Raine 5W		County	4 #1 - a		
Actual Footage Loca		2511		L	· KIO	Arriba		
1850	feet from the	North line and	1590	frot	from the	West	line	
Ground Level Elev.	Producing Form		Pool			_11.1-14.1-	Dedicated Acreoget	_
6815	Gal1	lup	Ote	ero Gallu	1p		40 40108	
		ted to the subject w	-				·	
interest on  3. If more than	d royalty). n one lense of di	ifferent ownership is	dedicated to t			·	nereof (both as to working all owners been consoli-	
Yes	No If an	nitization, force-pooli	of consolidation					
this form if	necessary.)		<del>-</del>		·		ated. (Use reverse side of	
	-				and the second second	•	approved by the Division	- 1
				•			CERTIFICATION	
		-	i			toined her	ertily that the Information con- ein is true and complete to the	
· ·	1850		1   			<b>B</b> .	E. Jacket	
			j	<del></del> -		B. E. Fa		4
1590 <b>'</b>			 	٠		Company	t Engineer roduction Company	$\dashv$
	Section	23	 			Date	31, 1980 ·	
						I hereby	certly that the well location	
						shown on t	this plot was plotted from field actual surveys made by me ar	
	_		7.19	80-1-	_	under my s is true on	opervision, and that the same of correct to the best of my and belief.	
	1 1 1		FEB ON C	3 <sup>M</sup> .			er 30, 1978	_
•				AND		on Vor Land Origina		
		——————————————————————————————————————		)	===	Certificate N	0.	
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