Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Branck Rd. Aziec NAI 87.110

Santa Fe, New Mexico 87504-2088

I. Operator	REQUEST FOR ALLOWA TO TRANSPORT O	ABLE AND AUTHORIZAT	TION	
AMOCO PRODUCTION COMPANY .			Well API No.	
Address	Trani	b	<u> </u>	
2325 East 30th Stree	et, Farmington, NM 8740	)1		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of:	Dec		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Effective 6-1-89		
If change of operator give name and address of previous operator	1.31			
- -				
II. DESCRIPTION OF WELL, Lease Name	AT A COMMON PARTY OF THE PARTY NAMED & THE PARTY OF THE PARTY NAMED IN COLUMN TWO PARTY NAMED IN			
Jicarilla Contract 14	Well No. Pool Name, Include	<del>-</del>	Kind of Lease Lease No.	
Location	18 W. Linda	ith Gallup Dakota	State Federal of Fee Dic Cont 148	
Unit LetterF	_ :1850 Feet From The _	N Line and 1590	Feet From TheLine	
Section 23 Townshi	p <u>25N Runge 5W</u>	) , NMPM, Rio	Arriba County	
III. DESIGNATION OF TRAN	ISPORTER OF OIL AND NATU	JRAL GAS		
reame or Anthonzed Transporter of Oil	or Condensate	Address (Give address to which a	Address (Give ackiress to which approved copy of this form is to be sent)	
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Day Gas 🔀		P. O. Box 4289, Farmington, NM 87499 Address (Give a.l.bress to which approved copy of this form is to be sent)		
El Paso Natural Gas	• • •		Operoved copy of this form is to be sent)	
If well produces oil or liquids,		Is gas actually connected?	O, Farmington, NM 87499	
ive location of tanks.	1 E 1 23 125N15W	Yes		
V. COMPLETION DATA	from any other lease or pool, give comming			
Designate Type of Completion	Oil Well   Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations				
			Depth Casing Shoe	
The second subsequence of the second subsequ	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
A. TEST DATA AND REQUES	T FOR ALLOWABLE		J	
OIL WELL (Test must be after ra Date First New Oil Run To Tank	ecovery of total volume of load oil and must	be equal to or exceed top allomable	for this depth or be for full 24 hours.)	
	Date of Test	Producing Method (Flow, pump, ga	" ly, ac D E O E O E O	
ength of Test	Tubing Pressure	Casing Pressure	bole Size	
Actual Prod. During Test				
seman rical raning rest	Oil - Hbls.	Water - Bbls.	Gas- MCF	
GAS WELL	1	<u> </u>	OLCON. DIV.	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	SIST. S	
			Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSE	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		-	JUN 05 1989	
and the state of t		Date Approved		
_ DDS haw		•	Brief ) Chang	
Signature		11 130	SUPERVISION DISTRICT#8	
B. D. Shaw Printed Name	Adm. Supv.	11		
-6-1-89	(505)325-8841 Telephone No.	Title		
Date	Telephone No.	11	A MAPPE COLUMN	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes