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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		<u> </u>	1101	<u> </u>			Well A	MPI No.			
ARCO DIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.								3003922005			
kiress											
1816 E. MOJAVE, FAF	MINGTON, I	WEN MEX	100 8/	/4U1	Crite	z (Please explo	-i=1	<u></u>			
eason(s) for Filing (Check proper box)		Change in	Тинен	orter of:		a is more unpre	,				
ocompletion	Oil		Dry G								
nange in Operator	Caninghead	_	Conde		EFFEC1	IVE 10/01.	/90				
hange of operator give name											
l address of previous operator											
DESCRIPTION OF WELL	AND LEA		T				197.4	-67	1	ase No.	
1,			Pool Name, Including Formation W. LINDRITH GAL DK					of Lenes Federal or Fe	1 -	TRACT 111	
JICARILLA 🖟			- λ								
Δ		740 7	7,5 U Eran Er	rom The	NORTH Time	and	990 Fe	set From The	EAS	Line	
Unit Letter	·		_ 1001 11								
Section 5 Towns	nip 24N		Range	<u>441</u>	, N	APM,	KIU	ARRIBA		County	
		0.00	TT 4 %		D41 C46						
I. DESIGNATION OF TRA		or Conder		U NAIU	Address (Give	e address to wi	hick approved	copy of this	form is to be se	nt)	
MERIDIAN OIL COMPA	NY 🌣	0. 0000				DX 4289 FA					
ame of Authorized Transporter of Casi		X	or Dry	Gas					form is to be se	ret)	
EL PASO NATURAL GA	S COMPANY	<i>T</i>			+	OX 4990, F	 ,		499		
well produces oil or liquids,	Unit	Sec.	Twp	Rge.		y connected? YES	When	1?			
re location of tanks.	A	5		N 4W	<u> </u>						
his production is commingled with the COMPLETION DATA	it from any our	ET HEALER OF	puoi, gi	AS CONTRINUE	ting order nerti						
. CONTRACTOR DATES		Oil Well	1	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resiv	
Designate Type of Completion		<u> </u>				<u> </u>	1	<u> </u>	<u> </u>	1	
ate Spudded	Date Comp	i. Ready to	o Prod.		Total Depth			P.B.T.D.			
(DE OVE OT CE ate)	Name of Broducing Formation				Top Oil/Gas	Pay		Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formstion					•					
erforations								Depth Casi	ng Shoe		
					CEMENTI						
HOLE SIZE	CAS	SING & T	UBING	SIZE		DEPTH SET		-	SACKS CEM	ENI	
									 		
											
. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE						4 . 4 # 34 }	1	
IL WELL (Test must be after			of load	oil and mus	t be equal to or	ethod (Flow, p	lowable for th	depth or be	for full 24 Mos	F3.)	
nte First New Oil Run To Tank	Date of Te	d			LLOGRICING W	eulou (r low, p	штр, за сус.		m-1.		
ength of Test	Tubing Pre	SAUTE			Casing Press	ure		Choke Size	. 1		
								ِّ افتيان پا	<u> </u>		
ctual Prod. During Test	Oil - Bbls.				Water - Bhis		OT 3.1	G24- MCE 990	las sid		
						U	CT 3	NAG.			
GAS WELL						Cill	CON	DIV.			
ctual Prod. Test - MCF/D	Length of	Test			Bhis. Conde	nsate/MiviCP	DIST.	ু Gravity of	Condensate		
	Tubing Pre	(Chi	(m. im)		Casing Press	ure (Shut-in)		Choke Siz	e .		
sting Method (pilot, back pr.)	I wong rie	STATUTE (SOL	uuz)		Casing 11ca	(J II)	•				
T OPEN A TON OTHER	CATEO		DE LA	NCE	1						
L OPERATOR CERTIFI				IVCE	(OIL CO	NSERV	/ATION	DIVISK	NC	
I hereby certify that the rules and regulations of the Oil Conservation. Divinion have been complied with and that the information given shows					OCT 0 3 1990						
is true and complete to the best of m	y knowledge a	ed belief.			Date	a Approvi	ed	י פי טויטר	1000	ep. P	
	A Jus					4.4		ئىر ،			
	N. Jul	<u>e~</u>			By_		3.1	U) Q	hand		
Signature PAUL_TUCKER		PR00 9	SUPERV	ISOR			SUPFR	VISOR D	ISTRICT	13	
Printed Name			Tale		Title)					
OCTOBER 3, 1990			325-75 lephone								
Date		l C	acunione	, = 0.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.