

D.J. SIMMONS, INC.

03/14/01

Brian Davis
BLM – Albuquerque

Re: Jicarilla H 102

Dear Mr. Davis:

Attached is the hard copy of the Sundry describing the work we will perform on the Jicarilla H 102. This was faxed to you on 03/14/01 and you returned an approval by fax on the same date.

If you need more information, please call me at 326-3753, extension 19.

Sincerely,

Robert R. Griffie
Operations Engineer

APR 2001

APR 2001

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FNL x 1650' FWL, Section 6, T24N, R4W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Contract 111

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla H #102

9. API Well No.

3003922006

10. Field and Pool, or Exploratory Area
W Lindrith Gallup Dakota

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

completion on Well Completion or Recompletion Report and

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D. J. Simmons Inc., proposed to repair the 5 1/2" casing in this well bore as per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Engineer

Date: 3/14/01

(This space for Federal or State office use)

/s/ Brian W. Davis

Approved by

Title

Lands and Mineral Resources

Date

MAR 14 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Jicarilla H #102
Workover Procedure

Refer to CBL dated 3/01/01 and attached well bore diagram.

1. MIRU Key Rig 38 package.
2. Set retrievable bridge plug at 6450'. Load hole w/ 2% KCL water. Pressure test bridge plug to 1500 psi. POOH. Dump sand on bridge plug.
3. Perforate 2 squeeze holes at 5792' and 2 squeeze holes at 4360'.
4. TIH with packer, set packer at 5700'. Attempt to achieve circulation down casing through squeeze holes at 5792', up casing hole annulus, and out squeeze holes at 4360'. Re-perforate until circulation is established. Circulate annulus clean with 2% KCL water.
5. Suicide squeeze annulus with 250 sks class 'b'. Adjust squeeze procedure as necessary.
6. WOC 24 hours.
7. Run GSL log. Evaluate for pay potential in Mesa Verde, Lewis, and Chacra intervals.

Prepared by: R. Griffiee
03/14/01

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1000

2000

3000

4000

5000

6000

7000

8000

TD - 7472'

PBTD = 7350'

Questionable cement from 6050 6250 Dresser Atlas CBI