

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
AUG 20 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SF 0079456

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.
Chacon Hill, Well # 1

9. Well No.
30-039-22007

10. Field and Pool, or Exploratory Area
Lindrith Gallup-Dakots West

11. County or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

790' FSL & 1850' FEL, Sec. 20, T 24N, R 3W, Unit Ltr. 'O'

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Put on production	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of a daily report of work done in April & May of 1990 by Jerome P. McHugh / Nassau Resources to return this well to active status. Apparently (according to our files) no sundry report was filed with the BLM.

Please use this information to place this well back to a producing status. (This well only produces on a sporadic basis).

Also attached is a copy of the well bore that was prepared prior to Conoco assuming operations.

This sundry is being sent for your records after a phone visit with Amgie Medina-Jones on 8-12-98.

14. I hereby certify that the foregoing is true and correct

Bill R. Keathly

Signed

Title Sr. Regulatory Specialist

Date 8-12-98

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

8-17-98

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

JEROME P. McHUGH/NASSAU RESOURCES, INC.

P O BOX 809

FARMINGTON, N.M. 87499-0809

505 326-7793

DAILY REPORT

CHACON HILL #1

- 4-12-90 Rigged up wireline unit.
TIH with paraffin knife to 2000'. No paraffin.
TIH with proach to 7103' KB.
TIH with fishing tool and retrieved bumper spring.
TIH with jars through seating nipple.
PBTD is 7496'. Seating nipple is at 7103' KB.
Did not feel fluid in well.
Rigged down.
- 5-7-90 MI & RU swabbing unit.
Casing pressure 400 psi; tubing 450 psi.
Fluid level at 5700'.
Made 23 swab runs and shut in.
Shut in with casing pressure 320 psi; tubing 0 psi.
→ Fluid level holding at 6000'.
Recovered 9" or 15 bbls. fluid.
- 5-8-90 Casing pressure 380 psi; tubing 170 psi.
Opened well to tank for 1 hour and well logged off.
RU swabbing unit and made 12 swab runs.
→ Fluid level at 5500'.
Well swabbed down. No fluid.
Shut in. Casing pressure 360 psi; tubing 0 psi.
- 5-9-90 Casing pressure 380 psi.
Opened well into tank for 2 hrs. and LO.
Made 1-1/2 bbls. fluid.
RU and made 9 swab runs.
→ Fluid level at 5500'.
Swabbed 23 bbls. to tank and SI.
Casing pressure 340 psi; tubing 0 psi.

Chacon Hill #1

CURRENT WELLBORE CONFIGURATION

S PUDD: 5/4/79 UNIT: 0 SEC: 20 TWSP: 24N RG: 3W

COMPLETION DATE: 6/4/79 LOCATION: 790' FSL & 1850' FEL

GL: 6941' KB: 6955'

WELL CONVERTED TO PLUNGER LIFT.

TUBING:

DATE LAST PULLED: 01/23/89

226 JTS TUBING: 7091.10'
2-3/8", 4.7#, J-55

1 SN: 1.00'

1 MA: 31.15'
2-3/8", 4.7#, J-55 7123.25'
RKB: 14.00'
7137.25'

RODS:

DATE LAST PULLED: _____

PUMP:

DATE LAST PULLED: _____

PUMP DEPTH: EOT: 7123'

PED: 7530'

TD: 7575'

SURFACE CASING:

8 Jts. (309.85') 8 5/8", 24#, K-55,
ST&C set @ 306' KB

Cmt. w/ 250 SX Class "B"

Approx.

TOP OF CEMENT: 2960'

PRODUCTION CASING:

188 Jts. (7582.88') K-55, ST&C
Set @ 7574' KB
(35 Jts. 17# on bottom)
(153 Jts. 15.5# on top)

Cement

1st Stage: 300 SX 50/50 Poz., then
100 SX NT.

2nd Stage: 300 SX 50/50 Poz., then
100 SX neat.

DV TOOL SET @ 3881'

TOP OF LOWER CEMENT: Ap. 62

PERFORATION:

DAKOTA "A":
7169'-7214' 1 JSPF 46 hole
DAKOTA "B":
7290'-7296' 4 JSPF 28 hole
DAKOTA "C":
7378'-7403' 2 JSPF 52 hole

