## STATE OF NEW MEXICO ENERGY MG MINERALS DEPARTMENT

	17740	
DISTRIBUTION		
SANTA PE		
FILE		
U.S.G.A.		
LAMO OFFICE		
TRAMSPORTER	GIL	
	944	
OPERATOR		
PROBATION OFF	HEE	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATION OFFICE REQUEST FOR ALLOWABLE AND							
<u></u>	SPORT OIL AND NATURAL GAS						
APACHE CORPORATION							
Address							
1700 Lincoln Street, Suite 1900, Den							
Reason(s) for filing (Check proper box)  Change in Transporter of:	Other (Please explain)						
	kry Gas						
Change in Ownership Costnehood Gas	andensate						
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE							
APACHE Well No.   Pool Name, Including F	, , , , , , , , , , , , , , , , , , , ,						
APACHE   114   Lindrith Ga	11up Dakota Stone, Federal 029						
Unit Letter I : 1780 Feet From The South Lie	ne and 990 Feet From The East						
Line of Section 24 Township 24N Range	4W , NMPM Rio Arriba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS						
Name of Authorized Transporter of Oil XX or Condensate	Address (Give address to which approved copy of this form is to be sent)						
Gary Energy Corporation P.O. Box 159, Bloomfield, NM 874]  The of Authorized Transporter of Casinghead Cas (XIX) of Dry Gas ( Address (Give address to which approved copy of this form is to be a							
El Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978						
If well produces oil or liquids, Quant Sec. Twp. Res. que location of tents. Q4N 4W	Is gas actually connected? When Yes						
If this production is commingled with that from any other lease or pool,	give commingling order numbers						
NOTE: Complete Parts IV and V on reverse side if necessary.							
VI. CERTIFICATE OF COMPLIANCE	OIL CANGERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of	APPROVED 19						
my knowledge and belief.	By Dust . Chang						
	SUPERVISION DISTRICT # 3						
, 11.4	This form is to be filed in compliance with gulf 1104.						
1 1a/431	If this is a request for allowable for a newly drilled or despend						
Operations Engineer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
August 31, 1988	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
(Deserting )	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.						
	Separate Forms C-104 must be filled for each pool in multiply completed wells.						

	Oil Well	Ges Well	New Well	Workover	T S				
Designate Type of Complet	ion - (X)	1	1	,	Deepen	Plug Seek	Same Resty.	Diff. Resty	
Deta Spuided	Date Compl. Ready to Prod. Tot		Total Dopth	Total Depth			P.S.T.D.		
			1						
Eleveriens (DF, RKB, RT, GR, esc.)	Name of Producing Formation		Top Oll/Ges Pey			Tubing Depth			
Perferellens						Depth Case	- 00		
						34944 (444)	4 2000		
	TUBING, C	ASING, AN	O CEMENTIN	G RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
			<del> </del>						
	<del></del>		<del></del>			<b>_</b>			
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tenks	Deto of Toos	et stuet be e le for this de		f soci volum ull 24 hours) othes (Flow,			nel to er esse	ed top allow	
Longth of Toot	Tubing Proceure	· · · · · · · · · · · · · · · · · · ·	Casing Pres	ide :		Chete \$120	<del></del>	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Tool	OII - Shie.		Water - Bhie.			Get-MCF			
AS WELL		<del></del>		٠.		<u> </u>		<u> </u>	
Actual Prod. Tool-MCF/D	Length of Tool	······	Bhis. Condes	este/AACT		Grevity of Co	ndeneste	-	
Teeting Method (puet, back pr.)	Tubing Pressure (Sheb-LE								
	· —— France ( SEE SE	1	Casing Press	wo (State-1	• )	Cheke Size			
						<u> </u>			

IV. COMPLETION DATA