## SULMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							
1 DDI ICATION	FOR PERMIT			PLUG BA	4CK 6	IF INDIAN, ALL	OTTEE OR TRIBE N.
	FUR PERIVIII	10 Dilice, D			1	CNIT AGREEMS	ENT NAME
I. TYPE OF WORK DRII	LX	DEEPEN [	] P	LUG BAC	ζП  .		
O. TIPE OF WELL			SINGLE	MULTIPLE ZON <b>E</b>	8	FARM OR LEAS	E NAME
	S OTHER		ZONE	2018		East Lind	rith -
NAME OF OPERATOR	to the Balance	T Paulong			8	. WELL NO.	
J. Gregory Me	rrion & Robert	To Daylesa				4	
15/1	, Farmington,	NM 87401			i -	Blanco So	OOL, OR WILDCAT
LOCATION OF WELL (Re	port location clearly ar	d in accordance with	a any State require	ments.*)	1	1. sec., T., B., M	
At surface 1725 FNL & 800 FEL							OR AREA
At proposed prod. zone							<b>5</b> , T24N, R
Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							ARISH 13. STATI
					1	Rio Arrib	
5. DISTANCE FROM PROPE	outheast of Li	nur ren	16. NO. OF ACRES	IN LEASE	17. NO. OF TO THIS	ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE 1 (Also to nearest drig	INE. PT.	800 ft.				·	60
O THE PROPERTY OF THE PROPERTY	OVER LOCATION*		19. PROPOSED DEP		_	20. ROTARY OR CABLE TOOLS Rotary	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FI.	4100 ft.	3400 ft	[·	I KO	• .	ATE WORK WILL S
1. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						lay, 1979
7410 GR	<u> </u>		io typ chynym	TNG PPOCPA	<u> </u>		<del>-,, -,,-</del>
3.		PROPOSED CASIN					OF MENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		NG DEPTH		QUANTITY OF	CEMENT
9-3/4"	7''	23 lb./ft.		80 ft.		0 sx 0 sx	<del></del>
ς 11	3-1/2"	9.3  1b./	tt	00 ft.		U 3A	
5	<u> </u>					-	
	044 3-1- 00	90 ft and	set 80 ft.	of 7", 2:	3 1b./ft	casing	
Will drill S	)-3/4" hole to	80 ft. and	set 80 ft.	ort. and	7 T TTT T	ZO. II	-
Will drill Swith 30 sack	2-3/4" hole to	80 ft. and 11 drill 5"	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill Swith 30 sack	)-3/4" hole to	80 ft. and 11 drill 5"	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	0-3/4" hole to as cement. Wi ductive will r with 150 sacks	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	2-3/4" hole to	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	0-3/4" hole to as cement. Wi ductive will r with 150 sacks	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	0-3/4" hole to as cement. Wi ductive will r with 150 sacks	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	0-3/4" hole to as cement. Wi ductive will r with 150 sacks	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement w	0-3/4" hole to as cement. Wi ductive will r with 150 sacks	80 ft. and 11 drill 5" un 3400 ft. . Will perf	set 80 ft. hole to 340 of 3-1/2".	9.3 1b./	ft., K-5	5 casing	-
Will drill 9 with 30 sack appears produced and cement with the sack and	0-3/4" hole to as cement. Wi ductive will r with 150 sacks is not dedicat	80 ft. and 11 drill 5" un 3400 ft Will perf	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5	55 casing ired.	
Will drill 9 with 30 sack appears produced and cement with 100 sack NOTE: Gas	2-3/4" hole to as cement. Wi luctive will r with 150 sacks as not dedicat	80 ft. and 11 drill 5" un 3400 ft Will perf	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5 as requ	55 casing aired.	proposed new pro
Will drill Swith 30 sack appears procand cement with NOTE: Gas in the same of	0-3/4" hole to as cement. Willuctive will rivith 150 sacks as not dedicat defil or deepen directing.	80 ft. and 11 drill 5" un 3400 ft Will perf	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5 as requ	55 casing aired.	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with the sack of the sac	2-3/4" hole to as cement. William with 150 sacks as not dedicat the proposed program: drill or deepen directions.	80 ft. and 11 drill 5" un 3400 ft Will perf	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5 as requ	ctive zone and	proposed new pro
Will drill 9 with 30 sack appears produced and cement with the sack of the sac	0-3/4" hole to as cement. Willuctive will rivith 150 sacks as not dedicat defil or deepen directing.	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertinent	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5 as requ	55 casing aired.	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with NOTE: Gas 11 NOTE: Gas 12 NOTE: Gas 1	2-3/4" hole to as cement. William with 150 sacks as not dedicat the proposed program: drill or deepen directions.	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertinen	set 80 ft. hole to 340 of 3-1/2", orate and s	9.3 lb./stimulate	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with the sack of the sac	D-3/4" hole to as cement. Will active will rivith 150 sacks as not dedicat be proposed program: drill or deepen directions.	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertinen	set 80 ft. hole to 340 of 3-1/2", orate and s	give data on pace locations a	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with NOTE: Gas 11 NOTE: Gas 12 NOTE: Gas 1	D-3/4" hole to as cement. Will active will rivith 150 sacks as not dedicat be proposed program: drill or deepen directions.	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertinen	set 80 ft. hole to 340 of 3-1/2", orate and s  open or plug back, at data on subsurfa	give data on pace locations a	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with NOTE: Gas 20 IN ABOVE SPACE DESCRIE ZONE. If proposal is to preventer frogram, if a 24.  (This space for Federal No. 24.	D-3/4" hole to as cement. Will active will rivith 150 sacks as not dedicat be proposed program: drill or deepen directions.	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertiner	set 80 ft. hole to 340 of 3-1/2", orate and s  open or plug back, at data on subsurfa	give data on pace locations a	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with NOTE: Gas 20 IN ABOVE SPACE DESCRIBE 2008. If proposal is to preventer program, if a 24.  SIGNED (This space for Federal No. APPROVED BY CONDITIONS OF APPROVED BY COND	2-3/4" hole to as cement. Will luctive will rivith 150 sacks as not dedicat be proposed program: drill or deepen directions. description leval or State office use	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertiner	set 80 ft. hole to 340 of 3-1/2", orate and s  open or plug back, or data on subsurfa	give data on pace locations a	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give
Will drill 9 with 30 sack appears produced and cement with NOTE: Gas 11 NOTE: Gas 12 IN ABOVE SPACE DESCRIBE 2019. If proposal is to preventer program, if a 24.  (This space for Federal No. Approved by	2-3/4" hole to as cement. Will luctive will rivith 150 sacks as not dedicat be proposed program: drill or deepen directions. description leval or State office use	80 ft. and 11 drill 5" un 3400 ft Will perf ed.  If proposal is to decionally, give pertiner	set 80 ft. hole to 340 of 3-1/2", orate and s  open or plug back, or data on subsurfa	give data on pace locations a	ft., K-5 as requ	ctive zone and	proposed new propal depths. Give

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer bound	aries of the Section.								
Operator			Lecse			Well No.						
MERRION & BAYLESS			East Li			4						
	Section	Township	Range	County								
н	26 ·	24N	2W	RIO AR	RIBA							
Actual Footage Location of Well:												
1725	feet from the Nor	th line and	80 <b>0</b>	feet from the	East	line						
Ground Level Elev.	Froducing For	mation	Pool		Ded	loated Acreage:						
7 <b>410</b>	Pictu	red Cliffs	South	Blanco /		160 Acres						
1. Outline the	acreage dedica	ted to the subject w	ell by colored p	encil or hachure	marks on the pl	at below.						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes X No If answer is "yes," type of consolidation												
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Will be communitized.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
forced-pooli	ng, or otherwise)	or until a non-standa	rd unit, eliminat	ing such interest	s, has been app	proved by the Commis-						
	1				CE	RTIFICATION						
		NM-0399	2 NM-	01-9399	1	ly that the information con-						
	. 1	:		1251	best of my kno	is true and complete to the owledge and belief.						
	1		And the second s	<b>H</b>		ng Reserve						
	- <del>+</del>	· <del> </del>			J. Gregory	Merrion						
	1	-	1	800	Position							
	ŧ		ı	<b>⊘</b> 000. H	Co-Owner							
	1	)	1		Company							
		I	į i		Merrion &	Bayles <b>s</b>						
11	<u> </u>	1	1	1	Date							
	1	1	₹ 		April 18,	1979						
	Se	26	Company of the State of the Sta									
	I I	20	1		I hereby cert	ify that the well location						
	1		!	l	1	plat was plotted from field						
	i		ļ		ı	al surveys made by me or						
	i		ł	1		ervision, and that the same						
	i		!		!	correct to the best of my						
	Ì		Į 1	ĺ	knowledge on	d beli <b>ef</b> .						
L	· 			,								
	i 1		.1.533									
	:				Date Surveyed	₩ <del>-2</del> 9. 1078						
	l l			10 10 10 10 10 10 10 10 10 10 10 10 10 1	Registered Prof	20, 1978						
	1				and/of/Land Sur	TO THE STATE OF TH						
					Fred B.	Kerr Jr.						
D-63-700 1920	72.32				Certificate Vo.	23.12						
0 330 660	90 1320 1650 19	80 2310 2640 20	00 1500 10	00 500 C	1 3950	Rai, 18						

