SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-2203	33
5. LEASE DESIGNATION AND SERIAL NO.	

A DDI ICATIONI	GEOLOGICAL SURVEY					NM 03992	
ואו ווו א זו וטע א				n, or plug e	ACK	6. IF INDIAN, ALLOTT.	EE OR TILIEE NAMI
APPLICATION TYPE OF WORK	I OK I EKITII I		_			7. UNIT AGREEMENT	NAME
DRILL	. X	DEEPEN [PLUG BA	CK 📙	The state of the s	
. ITPE OF WELL	□			GLE MULTH	LE	8. FARM OR LEASE N	A M E
OIL CAS VELL Y OTHER ZONE ZONE					East Lindrith		
J. Gregory Merrion & Robert L. Bayless						9. WELL NO.	
ADDRESS OF OPERATOR	Tion a Robert	B. Buyless				3	
P.O. Box 1541.	Farmington, h	M 87401				10. FIELD AND POOL,	. 00
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco South / . C		
1770 FSL & 790	FEL					AND SURVEY OR	AREA
At proposed prod. zone						Sec. 27, T2	4N. R2W
Same DISTANCE IN MILES AND	DIRECTION FROM NEA	REST TOWN OR POS	TOFFICE	•		12. COUNTY OR PARIS	
2-1/2 miles sou		•				Rio Arriba	N.M.
. DISTANCE FROM PROPOSE			16. NO.	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	
LOCATION TO NEAREST	E, FT.	790 ft.		1000		160	
(Also to nearest drig. U	ED LOCATIONS		19. PEC	GPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	LING, COMPLETED,	3500 ft.		3300 ft.	<u> </u>	Rotary	CORE SELL CT.
ELEVATIONS (Show whether	er DF, RT, GR, etc.)					22. APPROX. DATE	
7313 GR					<u> </u>	April	, 1979
•	1	PROPOSED CASI	NG AND	CEMENTING PROGR	.AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	_	QUANTITY OF CEN	ENT
9-3/4"	7"	23 lb./ft.		80 ft.		30 sx	
			•		_		
5"	3-1/2"	9.3 1b./		3400 ft.		150 sx	
5"		9.3 1b./	ft.	3400 ft.	3 1b./f	150 sx	
Will drill 9-3, with 30 sacks appears product and cement with	/4" hole to 80 cement. Will tive will run	9.3 lb./ 0 ft. and s drill 5" h 3400 ft. o Will perfo	et 80 ole t	3400 ft. of ft. of 7", 21 of 3400 ft. and 2/2", 9.3 lb./	l run l Et., K-	t. casing logs. If -55 casing quired.	1979
Will drill 9-3, with 30 sacks appears product and cement with NOTE: Gas is to do note. If proposal is to do reventer program, if any. Original J. Original	/4" hole to 80 cement. Will tive will run h 150 sacks. not dedicated PROPOSED PROGRAM: If rill or deepen direction deepen direction alor State office use)	9.3 lb./ 0 ft. and s drill 5" h 3400 ft. o Will perfo	et 80 ole t f 3-1 rate	3400 ft. Oft. of 7", 2: to 3400 ft. and L/2", 9.3 lb./ and stimulate plug back, give data on on subsurface locations CO-Owne	run lett., K-as rec	t. casing logs. If 150 casing logs. If 155 casing luired. APR 19 OIL CON 10 DIST 10 coductive none and profired and true ertical decenter of the logs	
Will drill 9-3, with 30 sacks appears product and cement with NOTE: Gas is noted by the same of the sa	/4" hole to 80 cement. Will tive will run h 150 sacks. not dedicated PROPOSED PROGRAM: If rill or deepen direction deepen direction all or State office use)	9.3 lb./ 0 ft. and s drill 5" h 3400 ft. o Will perfo	et 80 ole t f 3-1 rate	3400 ft. Oft. of 7", 2: to 3400 ft. and 22", 9.3 lb./ and stimulate plug back, give data on on subsurface locations Co-Owne	run lett., K-as rec	t. casing logs. If 150 casing logs. If 155 casing luired. APR 19 OIL CON 10 DIST 10 coductive none and profired and true ertical decenter of the logs	pthe Give blo

The South See Instructions On Reverse Side



APR 1 8 1979

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease MERRION & BAYLESS East Lindrith Unit Letter Section Tewnship Range County 24N 2W RIO ARRIBA 27. Actual Footage Location of Well: 790 1770 South East line feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pictured Cliffs 7313 South Blanco 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Will be communitized. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Storn Lag J. Gregor, Name J. Gregory Merrion Position Co-Owner Company Merrion & Bayless April 18, 1979 Sec 27 I hereby certify that the well location NM-03992 Brown Fee wn on this plat was plotted from field notes of actual surveys made by me or 7901 under my supervision, and that the same is true and correct to the best of my knowledge and belief. HERR. IR

330

1320

2310

2000

1500

1000

500



