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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. Gregory Merrion & Robert L. Bayless	
Address P.O. Box 1541, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Lindrith	Well No. 3	Pool Name, including Formation Blanco Pic. Cliffs South	Kind of Lease State, Federal or Fee Federal	Lease No. NM03992
Location Unit Letter I ; 1770 Feet From The South Line and 790 Feet From The East				
Line of Section 27 Township 24N Range 2W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? no	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-18-79	Date Compl. Ready to Prod. 05-07-80		Total Depth 3350'		P.B.T.D. 3355'			
Elevations (DF, RKB, RT, GR, etc.) 7313' GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3174		Tubing Depth none			
Perforations 3255, 3238, 3235, 3232, 3183, 3180, 3177, 3174					Depth Casing Shoe none			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9"	7"		95'		50 sacks			
5-1/2"	3-1/2"		3372'		150 sacks			
	2-1/16"		3185'		(Siphon String)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

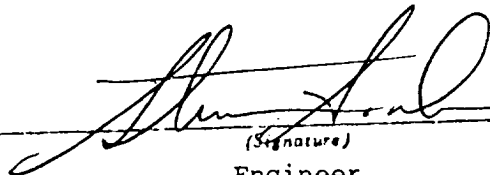
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 242 MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF none	Gravity of Condensate none
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) none	Casing Pressure (Shut-in) 690 PSIG	Choke Size 1/2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
05-09-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 7 1980, 19
Original Signed by CHARLES CHOLSON
BY
DEPUTY OIL & GAS INSPECTOR, DIST. #
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation rate taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.