Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico (87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | 1 | O TRAI | NSPO | DRT OII | L AND NA | TURAL G | | | | | | |
|--|---|-----------------------------|-----------------|-------------------|--|---------------------------|---------------|---------------------------------------|---------------------------------------|---------------------------|--|--|
| Operator Conoco Inc. | | | | | | | 1 | | | 11 API No. 00391202500 | | |
| Address | | 01.1.6.6 | | | DV 7011 | | | 01220 | · | | | |
| 3817 N.W. Exp Reason(s) for Filing (Check proper box. | | UKIANO | oma C | ,1ty, (| | C ner (Please exp | lain) | | | | | |
| New Well | | Change in 7 | | | | ior (i iome exp | | | | | | |
| Recompletion | Ol! | | Dry Gas | | | | | | | | | |
| If change of operator give name | Casinghead | Uas | Conden | mte | | | · | | | | | |
| and address of previous operator | | on | | | | | | | | | | |
| II. DESCRIPTION OF WELL Lease Name | | | Pool Na | me, Includ | ing Pormation | | Kin | d of Lease | L L | es po-No. | | |
| Location Location | | 1 | | | | allop DAKO | myost Su | te, Federal or Fe | · 803 | 0000650 | | |
| Unit Letter | _:_80 | 20 | Peet Pro | om The ${\cal A}$ | loeth u | e and | 10 | Feet From The | WES | Line | | |
| Section 21 Towns | hlp 15 | J | Range | 4w | , N | мрм, | Rio Ar | riba | | County | | |
| III. DESIGNATION OF TRA | | OF OI | L ANI | D NATU | RAL GAS | | | • | | | | |
| Name of Authorized Transporter of Oil | (XXX | or Condens | #le [| | | | | ed copy of this | | | | |
| Giant Refining Co. Name of Authorized Transporter of Casinghead Gas (X) or Dry Clas | | | | | 23733 N. Scottsdale Rd., Scottsdale, AZ 85255 Address (Gjing address to which approved copy of this form is to be sent) | | | | | | | |
| EF PASO NATURAL CAS B | | | | | PETROLEUM PIAZA, FARMINITOD NM 87401 | | | | | | | |
| If well produces oil or liquids, give location of tanks. | | | | | is gas actually connected? When | | | | | | | |
| If this production is commingled with the | at from any other | | 25N | 1 4W | | <u>55</u> | | · · · · · · · · · · · · · · · · · · · | | | | |
| IV. COMPLETION DATA | | . | | | · · · · · · | - | | | | | | |
| Designate Type of Completio | n - (X) | JOH Well | 0 | las Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Spudded Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | · · · · · · · · · · · · · · · · · · · | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth . | | | |
| Perforations | | | | | L | | | Depth Casis | Depth Casing Shoe | | | |
| TUBING, CASING AND | | | | | CEMENTI | NG RECOR | ED | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT . | | | |
| | | | | | | | | | · | | | |
| | | | | | 1 | | | | | | | |
| I PER BURL IN BROW | non han l | | | | | | | n in | 5 P F | VEI | | |
| V, TEST DATA AND REQUI OIL WELL (Test must be after | | | | il and must | be equal to or | r exceed too all | lowable for I | his depth She | for full 24 hou | w U 129 () | | |
| Date First New Oil Run To Tank | , | | | | | ethod (Flow, p | | | AUG 0 6 | | | |
| Length of Test | Tubing Pres | eure . | | | Casing Press | ure | . | Choke Sty | | י אוט | | |
| · | | · | | | | | | O I | DIST 3 | | | |
| Actual Prod. During Test | Oil - Bbis. | Oil - Bbis. | | | Water - Bbla. | | | Gas- MCF | 01011 | | | |
| GAS WELL | | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of To | est . | | | Bbls. Conder | mic/MIMCF | | Gravity of | Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pres | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | · | | | | <u> </u> | | | • | | | |
| VI. OPERATOR CERTIFI | | | | CE | | | ICEDI | /ATION | D114016 | NA 1 | | |
| I hereby certify that the rules and reg Division have been complied with an | ulations of the C d that the inform | Ni Conserva | ition Labova | | | JIL OUI | NOEK! | VATION | אופוניו | JIV / | | |
| is true and complete to the best of my | y knowledge and | belief. | . =~1 | | Date | Approve | od - | AUG O | 9 1990 | , | | |
| LC 7- L. | | | | | Date | Thhinag | \$ | 7000 | 7₩₩ | | | |
| Signature Signature | <u> </u> | | | ' | Bv_ | | | 75 | a D | | | |
| J. E. Barton | Adminis | | | ipr. | -,- | | | CAC !!! | TOP NICT | H's | | |
| Printed Name | (40 | | riuo - 3120 |) | Title | DEP | TIN OIL 8 | GAS INSPE | LIUK, DIST. | 带 | | |
| Date | | | hone No | | | | • | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.