## UNITED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Jicarilla Contract #111		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Co not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well other	Jicarilla  9. WELL NO.		
2. NAME OF OPERATOR ARCO Oil & Gas Company	103		
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR Suite 501	W.Lindrith-Gallup/Dakota		
1860 Lincoln St., Denver, Colo 80295	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	5-24N-4W		
AT SURFACE: 2150' FSL & 980' FWL Sec.5 AT TOP PROD. INTERVAL: (NW SW) (Unit L)	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Rio Arriba New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	30-039-22034 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6745' GL; 6759' KB		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0743 GH, 0733 KD		
TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE	(NOTE: Papart regular of multiple agentation		
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
A3ANDON* [			
(third) 11.00 Octobrozza 12 Toda 12 Odo 2119			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	firectionally drilled, give subsurface locations and		
Drilled 7-7/8" hole to 7507'. Ran 187	jts 5-1/2" casing, 29 jts		
17#, K-55, ST&C (1199.75'); 158 jts 15	.5#, K-55, ST&C (6304.47')		
w/ GS & FC, total pipe 7510, set @ 750	4; FC @ 7463', DV tool		
@ 2904', Cent on jts #3,4,5,6,7,8,9,11 Cement as follows: 1 stage: 500 ga	,13,15,17,19,117,118,120,122,124.		
Cement as follows: 1 stage: 500 ga	is mud flush, 10 BW, 300 sks		
50/50 Poz + 2% gel, 6-1/4# Gilsonite/sl			
neat, open DV tool and circulate. 2nd			
10 BW, 275 sks 50/50 Poz + 4% gel, 6-1,			

8-14-79 Waiting on completion.

casing on slips, cut off and RR.

Subsurface Safety Valve: Manu. and Ty	ype		Set @	<u> </u>
18. I hereby certify that the foregoing SIGNED W. A. Walther	is true and correct Opera	tions erbate	9,10	-79
	(This space for Federal or S	State office use)	Seri Mark 18	n -
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DAT	E	i je V

SEP 11 1979