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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rettorn of Page

DISTRICT II P.O. Drawer DD, Aztesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 R.o Brazos Rd., Aziec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.									Well API No. 3003922034					
														Address 1816 E. MOJAVE, FARMINGTON, NEW MEXICO 87401
Resson(s) for Filing (Check proper box)  Other (Please explain)														
New Well	<b>0</b> 11	Change is			er of:									
Recompletion Change in Operator	Change in Operator Casinghead Gas Condensate							EFFECTIVE 10/01/90						
If change of operator give same and address of previous operator														
IL DESCRIPTION OF WELL	AND LE	ASE												
Lease Name				Nan		ng Formation				of Lease	- 1	Lease No.		
JICARILLA X	103			W. LI	LINDRITH GAL DK				State, Federal or Fee CONTRA					
Unit Letter	_ :	: Feet From The				SOUTH Lie	980	Feet From The WEST Line						
Section 5 Townshi	<sub>D</sub> 24N		Rang	æ	4W	. N	MPM.		RIO	ARRIBA		County		
III. DESIGNATION OF TRAN		ER OF O			NATU		<u> </u>		-		<del></del>	County		
Name of Authorized Transporter of Oil	TY	or Conde				Address (Give address to which approved copy of this form is to be sent)								
MERIDIAN OIL COMPANY						P 0 BOX 4289 FARMINGTON, NM 87401  Address (Give address to which approved copy of this form is to be sent)								
	me of Authorized Transporter of Casinghead Gas \(\times\) or Dry Gas \(\times\) EL PASO NATURAL GAS COMPANY						P 0 BOX 4990, FARMINGT							
if well produces oil or liquids, give location of tanks.	Unit   L	Sec.   5	Twp.	4N		1 -	Is gas actually connected? YES			When ?				
If this production is commingled with that	from any oti	her lease or				<del></del>			L	<del></del>				
IV. COMPLETION DATA		<del>,</del>												
Designate Type of Completion	- ( <b>X</b> )	Oil Well	!   	Gas	Weil	New Well	Workove	er   De	есреп	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pi. Ready to	o Prod.			Total Depth				P.B.T.D.	<u></u>	<u>- I                                   </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth					
Perforations										Depth Casing Shoe				
i - 1										Septi Can	ag Suoc	•		
	7	TUBING,	CAS	INC	3 AND	CEMENTI	NG REC	ORD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
	:									1				
										<u> </u>				
V TECT DATA AND DECLE	T 500		1011											
V. TEST DATA AND REQUES OIL WELL (Test must be after to					and most	he amed to or	erceed ton	allamable	for this	a deset as be	5m 6dl 2d bas	l		
Date First New Oil Run To Tank	Date of Te		<del>,</del>	-		Producing Me					,	3.7		
Length of Test	Tubing Pressure				Casing Press			Choke Size						
Actual Prod. During Test	Oil - Bbls.					Water - Bbis		CT S	) 19a	Gas- MCF				
GAS WELL							OII							
Actual Frod. Test - MCF/D	Length of Test					Bbis. Condensate MINES DIST.				Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pre	saure (Shut	- <b>:</b> 0)			Casing Pressu	re (Shut-in	W .	• •	Choke Size				
		•						•				ļ		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rades and seguinations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above in tree and complete to the best of my knowledge and bulled.										PCT 0 3 1990				
						Dete	nere vbbrosed					V etta 1.		
Signature Saul D. Jule						By_								
PAUL TUCKER Printed Name	PAUL TUCKER PROD SUPERVISOR						SUPERVISOR DISTRICT #3							
Date OCTORER 3, 1990	· · · · · · · · · · · · · · · · · · ·	( 505 )325 Tele			<del></del>	Title								
						H								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.