

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brason Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Snyder Oil Corporation	Well APN No. 30-039-22034
Address 1625 Broadway, Suite 2200, Denver, Co. 80202	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Condensed Gas ☐ Condensate ☐
EFFECTIVE DATE 11/1/93	
If change of operator, give name and address of previous operator: A. [redacted] Natural Gas Company, 1010 E. [redacted], Farmington, N.M. 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Picarilla 10257	Well No. 103	Pool Name, Including Formation Lindrith Gallup Dakota, West	Kind of Lease State, Federal or Fee	Lease No. JIC111
Location Unit Left L : 2150 Feet From The South Line and 980 Feet From The West Line Section 5 Township 24N Range 4W NMPN Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining Company 487870	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, N. M. 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company 487850	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N. M. 87499
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rge. Is gas actually condensed? When?
A 5 24N 4W	Yes

If this production is commingled with that from any other lease or pool, give commingling order number: 487850

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RV, RT, GR, etc.)	Name of Producing Formation		Top Oil-Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date: First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Choke Size NOV 15 1993
		Gas-MCF OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
KAY S. ECKSTEIN
Printed Name
11/12/93
Date
(505) 632-8056
Telephone No.

ENGINEERING TECH.
Title

OIL CONSERVATION DIVISION

Date Approved NOV 15 1993
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.