Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azsec, NM 87410	HEQUES I F	OR ALLOWAE			S					
						API No. 3003922035				
1816 E. MOJAVE, Fr	······································									
Leason(s) for Filing (Check proper box lew Well	Change i	n Transporter of: Dry Gas Condensate		(Please explai						
change of operator give name ad address of previous operator				· · · · · · · · · · · · · · · · · · ·						
L DESCRIPTION OF WELL .case Name JICARILLA IX	L AND LEASE Well No. 104	ing Formation NDRITH GAL	DK		C Lease No. Federal or Fee CONTRACT 111					
Ocation Unit Letter A	985	_ Feet From The	NORTH Line	and	900 Fee	et From The _	EAST	Line		
Section 13 Town	ahip 24N	Range 4W	, NM	PM,	RIO	ARTIBA		County		
I. DESIGNATION OF TRA	ANSPORTER OF (OIL AND NATU	RAL GAS							
ame of Authorized Transporter of Oil or Condensate MERIDIAN OIL COMPANY			Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289 FARMINGTON, NM 87401							
me of Authorized Transporter of Casinghead Gas						opy of this form is to be sent) N.M. 87499				
f well produces oil or liquids, ve location of tanks.	Usuit Sec.	24N 4H								
this production is commingled with the V. COMPLETION DATA	nat from any other lease o	or pool, give comming	ling order aumb	er:						
Designate Type of Completion	on - (X)	eil Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas P	Top Oil/Gas Pay			Tubing Depth			
erforations			<u> </u>	.,		Depth Casing	Shoe			
	TUBING, CASING AND				D					
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
							·			
. TEST DATA AND REQU	EST FOR ALLOW	VABLE				h - h - 6		• 1		
OHL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volum Date of Test	Producing Me	excrea top alle thed (Flow, pa	munie jor thi mp, zas lift, i	sc.)	jan 67 RUS	.,			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.	:			Cha- MCF					
GAS WELL					loh. Net a					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	sate/MMCF	9101. 3	Gravity of C	ondensate			
esting Method (pilot, back pr.)	Tubing Pressure (Si	nul-m)	Casing Pressu	re (Shut-ia)		Choke Size				
VI. OPERATOR CERTIF I hereby certify that the raise and a Division here been complied with in tree and complete to the best of a	egulations of the Oil Con and that the information p my knowledge and belief	servation given above		OIL COM	1	ATION I		N		
Signature PAUL TUCKER	S. Tufa PROD	SUPERVISOR	By_		SUPER'	S EL	STRICT #	3		
Printed Name		Title	Tala					•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

OCTOBER 3, 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)325-7527 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.